

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073247620000

Completion Report

Spud Date: December 15, 2011

OTC Prod. Unit No.: 073-0289260

Drilling Finished Date: March 03, 2011

Amended

1st Prod Date: December 13, 2012

Amend Reason: TO REPORT OSWEGO COMPLETION

Completion Date: December 12, 2012

Recomplete Date: January 30, 2023

Drill Type: STRAIGHT HOLE

Well Name: GORRELL 4

Purchaser/Measurer:

Location: KINGFISHER 18 18N 6W
C SE SE
660 FSL 1980 FWL of 1/4 SEC
Latitude: 36.0315 Longitude: -97.87434
Derrick Elevation: 1140 Ground Elevation: 1120

First Sales Date:

Operator: SPESS OIL COMPANY INC 2057

200 S BROADWAY ST
CLEVELAND, OK 74020-4617

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception |
|--------------------|
| Order No |
| 670376 |

| Increased Density |
|--|
| Order No |
| There are no Increased Density records to display. |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 8 5/8 | 24 | J-55 | 240 | | 131 | SURFACE |
| PRODUCTION | 5 1/2 | 17 | J-55 | 7623 | | 200 | 6123 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 7895

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|-------|-----------|
| Depth | Plug Type |
| 6980 | CIBP |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Jan 30, 2023 | 3RD OSWEGO | 2 | | | | 25 | PUMPING | | | |

| Completion and Test Data by Producing Formation | | | | | | | | | | | | | | | | | | | | | | | | |
|---|----------------|-----------------------------|-----------------------|---|--|---------------------|--|----------|-----------|-------|----|--|------|----|------|------|---|--|--------------|-----------------|---|--|---------------------|-------------------------------|
| Formation Name: 3RD OSWEGO | Code: 3RD OSW1 | Class: OIL | | | | | | | | | | | | | | | | | | | | | | |
| <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td colspan="2" style="text-align: center; padding: 5px;">Spacing Orders</td> <td colspan="2" style="text-align: center; padding: 5px;">Perforated Intervals</td> </tr> <tr> <td style="width: 50%; padding: 5px;"> <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width: 50%;">Order No</th> <th style="width: 50%;">Unit Size</th> </tr> <tr> <td style="text-align: center;">55335</td> <td style="text-align: center;">80</td> </tr> </table> </td> <td style="width: 50%; padding: 5px;"> <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width: 50%;">From</th> <th style="width: 50%;">To</th> </tr> <tr> <td style="text-align: center;">6500</td> <td style="text-align: center;">6510</td> </tr> </table> </td> </tr> <tr> <td colspan="2" style="padding: 5px;"> <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: center; padding: 5px;">Acid Volumes</th> </tr> <tr> <td style="text-align: center; padding: 5px;">YES/500 GALLONS</td> </tr> </table> </td> <td colspan="2" style="padding: 5px;"> <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: center; padding: 5px;">Fracture Treatments</th> </tr> <tr> <td style="text-align: center; padding: 5px;">26600 # 20/40 SAND 807 BLW</td> </tr> </table> </td> </tr> </table> | | | Spacing Orders | | Perforated Intervals | | <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width: 50%;">Order No</th> <th style="width: 50%;">Unit Size</th> </tr> <tr> <td style="text-align: center;">55335</td> <td style="text-align: center;">80</td> </tr> </table> | Order No | Unit Size | 55335 | 80 | <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width: 50%;">From</th> <th style="width: 50%;">To</th> </tr> <tr> <td style="text-align: center;">6500</td> <td style="text-align: center;">6510</td> </tr> </table> | From | To | 6500 | 6510 | <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: center; padding: 5px;">Acid Volumes</th> </tr> <tr> <td style="text-align: center; padding: 5px;">YES/500 GALLONS</td> </tr> </table> | | Acid Volumes | YES/500 GALLONS | <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: center; padding: 5px;">Fracture Treatments</th> </tr> <tr> <td style="text-align: center; padding: 5px;">26600 # 20/40 SAND 807 BLW</td> </tr> </table> | | Fracture Treatments | 26600 # 20/40 SAND 807 BLW |
| Spacing Orders | | Perforated Intervals | | | | | | | | | | | | | | | | | | | | | | |
| <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width: 50%;">Order No</th> <th style="width: 50%;">Unit Size</th> </tr> <tr> <td style="text-align: center;">55335</td> <td style="text-align: center;">80</td> </tr> </table> | Order No | Unit Size | 55335 | 80 | <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width: 50%;">From</th> <th style="width: 50%;">To</th> </tr> <tr> <td style="text-align: center;">6500</td> <td style="text-align: center;">6510</td> </tr> </table> | From | To | 6500 | 6510 | | | | | | | | | | | | | | | |
| Order No | Unit Size | | | | | | | | | | | | | | | | | | | | | | | |
| 55335 | 80 | | | | | | | | | | | | | | | | | | | | | | | |
| From | To | | | | | | | | | | | | | | | | | | | | | | | |
| 6500 | 6510 | | | | | | | | | | | | | | | | | | | | | | | |
| <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: center; padding: 5px;">Acid Volumes</th> </tr> <tr> <td style="text-align: center; padding: 5px;">YES/500 GALLONS</td> </tr> </table> | | Acid Volumes | YES/500 GALLONS | <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: center; padding: 5px;">Fracture Treatments</th> </tr> <tr> <td style="text-align: center; padding: 5px;">26600 # 20/40 SAND 807 BLW</td> </tr> </table> | | Fracture Treatments | 26600 # 20/40 SAND 807 BLW | | | | | | | | | | | | | | | | | |
| Acid Volumes | | | | | | | | | | | | | | | | | | | | | | | | |
| YES/500 GALLONS | | | | | | | | | | | | | | | | | | | | | | | | |
| Fracture Treatments | | | | | | | | | | | | | | | | | | | | | | | | |
| 26600 # 20/40 SAND 807 BLW | | | | | | | | | | | | | | | | | | | | | | | | |

| Formation | Top |
|-------------------|------|
| CHECKERBOARD LIME | 6148 |
| BIG LIME | 6364 |
| OSWEGO LIME | 6490 |
| VERDIGRIS LIME | 6601 |
| PINK LIME | 6715 |
| MANNING SAND | 6882 |
| MISSISSIPPI LIME | 7094 |
| WOODFORD SHALE | 7587 |
| HUNTON LIME | 7615 |
| 3RD OSWEGO | 6500 |

Were open hole logs run? Yes
Date last log run: March 03, 2012

Were unusual drilling circumstances encountered? No
Explanation:

| |
|-----------------------------|
| Other Remarks |
| There are no Other Remarks. |

| | |
|--------------------------------|---------|
| FOR COMMISSION USE ONLY | |
| <div>Status: Accepted</div> | 1149641 |