

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35109225060000

Completion Report

Spud Date: September 20, 2022

OTC Prod. Unit No.: 109-230503-0-0000

Drilling Finished Date: October 29, 2022

1st Prod Date: November 22, 2022

Completion Date: November 14, 2022

Drill Type: HORIZONTAL HOLE

Well Name: JETSON 1304 08-17 5BH

Purchaser/Measurer: SUPERIOR PIPELINE
COMPANY, LLC

First Sales Date: 11/23/2022

Location: OKLAHOMA 8 13N 4W
NW NW NW NE
225 FNL 2497 FEL of 1/4 SEC
Latitude: 35.623005 Longitude: -97.646994
Derrick Elevation: 1143 Ground Elevation: 1121

Operator: FORMENTERA OPERATIONS LLC 24715

300 COLORADO ST STE 1900
AUSTIN, TX 78701

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|---|--|--|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | There are no Location Exception records to display. | | There are no Increased Density records to display. | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | 20 | 94 | J-55 | 62 | | | SURFACE |
| SURFACE | 9.625 | 36 | J-55 | 945 | | 350 | SURFACE |
| INTERMEDIATE | 7 | 26 | P-110 | 7759 | | 255 | 259 |

| Liner | | | | | | | | |
|-------|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4.5 | 13.5 | P-110 | 7880 | 0 | 0 | 7726 | 15606 |

Total Depth: 15660

| Packer | | Plug | |
|---|--------------|---------------------------------------|-----------|
| Depth | Brand & Type | Depth | Plug Type |
| There are no Packer records to display. | | There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Nov 27, 2022 | HUNTON | 533 | 40 | 648 | 1215 | 405 | PUMPING | | | |

| Completion and Test Data by Producing Formation | | | | | | | | | |
|---|--|-----------|--|--|--|--|------------|--|--|
| Formation Name: HUNTON | | | | Code: 269HNTN | | | Class: OIL | | |
| Spacing Orders | | | | Perforated Intervals | | | | | |
| Order No | | Unit Size | | From | | | To | | |
| 20212 | | UNIT | | There are no Perf. Intervals records to display. | | | | | |
| Acid Volumes | | | | Fracture Treatments | | | | | |
| 236,250 GAL ACID & 40,092 BBL WATER | | | | There are no Fracture Treatments records to display. | | | | | |
| | | | | | | | | | |

| Formation | Top |
|-----------|------|
| HUNTON | 6948 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

| Other Remarks |
|--|
| THIS WELL IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING TO TD. THE 4.5" LINER IS NOT CEMENTED. |

| Lateral Holes |
|---|
| Sec: 17 TWP: 13N RGE: 4W County: OKLAHOMA SW SW NE SW 1485 FSL 1640 FWL of 1/4 SEC Depth of Deviation: 6580 Radius of Turn: 761 Direction: 179 Total Length: 8845 Measured Total Depth: 15660 True Vertical Depth: 7051 End Pt. Location From Release, Unit or Property Line: 165 |

| FOR COMMISSION USE ONLY |
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| <div>Status: Accepted</div> <div>1149502</div> |