Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35117237110000 **Completion Report** Spud Date: July 19, 2022

OTC Prod. Unit No.: 117-230295-0-0000 Drilling Finished Date: July 23, 2022

1st Prod Date: August 12, 2022

Completion Date: August 02, 2022

Drill Type: STRAIGHT HOLE

Well Name: BIG DOG 7 Purchaser/Measurer:

PAWNEE 21 24N 5E Location: W2 SW NE SW

1650 FSL 1500 FWL of 1/4 SEC

Latitude: 36.5406944 Longitude: -96.7769333

Derrick Elevation: 923 Ground Elevation: 920

SUPERIOR OIL & GAS LLC 20891 Operator:

42516 HWY 412

RINGWOOD, OK 73768-9717

	Completion Type							
Х	Single Zone							
Multiple Zone								
	Commingled							

Location Exception							
Order No							
There are no Location Exception records to display.							

Increased Density
Order No
There are no Increased Density records to display.

First Sales Date:

Casing and Cement								
Type Size Weight Grade Feet PSI SAX Top of CM						Top of CMT		
SURFACE	8 5/8	24	J-55	201	24	100	SURFACE	
PRODUCTION	5 1/2	15.5	J-55	3300		250	1500	

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3335

Packer						
Depth Brand & Type						
There are no Packer records to display.						

Plug						
Depth Plug Type						
There are no Plug records to display.						

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
	MISSISSIPPI LIME	5	36			100	PUMPING			

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Completion and Test Data by Producing Formation Formation Name: MISSISSIPPI LIME Code: 351MSSLM Class: OIL **Spacing Orders Perforated Intervals** Order No **Unit Size** То From NONE 3088 3100 **Acid Volumes Fracture Treatments** 1,000 GALLONS 15% 500 BARRELS SLICKWATER, 24,700 POUNDS 20/40

Formation	Тор
CLEVELAND	2500
OSWEGO	2850
PINK LIME	2970
RED FORK	2980
MISSISSIPPI LIME	3200
WILCOX 1ST	3350
WILCOX 2ND	3400

Were open hole logs run? Yes Date last log run: July 27, 2022

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

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Status: Accepted

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