## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

**Completion Report** 

Spud Date: February 08, 2012

OTC Prod. Unit No.: 123-033109-0-1363 Drilling Finished Date: February 17, 2012

1st Prod Date: March 05, 2012

API No.: 35123237530000

Amended

Completion Date: March 02, 2012

Amend Reason: CONVERT TO INJECTION WELL MIT WELL, PUT ON INJECTION

Recomplete Date: January 07, 2023

Drill Type: DIRECTIONAL HOLE

Well Name: EAST FITTS UNIT 12-9

Purchaser/Measurer:

Location: PONTOTOC 23 2N 7E NW SW NW SW

First Sales Date:

1800 FSL 85 FWL of 1/4 SEC

Latitude: 34.626722 Longitude: -96.546722 Derrick Elevation: 709 Ground Elevation: 699

Operator: CITATION OIL & GAS CORP 14156

14077 CUTTEN RD HOUSTON, TX 77069-2212

Completion Type								
	Single Zone							
Multiple Zone								
Х	Commingled							

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type Size Weight Grade Feet				Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			40		7	SURFACE
SURFACE	9 5/8	36	J-55	694		225	SURFACE
PRODUCTION	5 1/2	17	J-55	4547		1040	SURFACE

				Liner					
Туре	Size	Size Weight Grade Length PSI SAX Top Depth Bottom Dep							
There are no Liner records to display.									

Total Depth: 4508

Packer							
Depth	Brand & Type						
4172	AS1X						
3628	TANDEM						

Plug						
Depth	Plug Type					
4290	CEMENT PLUG					

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day			Choke Size	Flow Tubing Pressure
		There are r	no Initial Data	a records to disp	olay.					
		Cor	npletion and	Test Data k	y Producing F	ormation				
	Formation Name: HUN	ITON		Code: 269HNTN Class: INJ						
	Spacing Orders				Perforated In	ntervals				
Order	No	Unit Size		Fron	n	7	Го			
793	79303 UNIT			3700	)	37	746			
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.						
	Formation Name: VIO	_A		Code: 20	2VIOL	C	lass: INJ			
Spacing Orders				Perforated Intervals						
Order	No	Unit Size		From		То				
7930	03	UNIT		4220		4330				
Acid Volumes			$\neg \vdash$	Fracture Treatments						
There are no Acid Volume records to display.			$\dashv \vdash_{\exists}$	There are no Fracture Treatments records to display.						

Formation	Тор
CROMWELL	2762
HUNTON	3664
VIOLA	4158
BROMIDE	4430
VIOLA	4158

Were open hole logs run? No

Date last log run: February 16, 2012

Were unusual drilling circumstances encountered? No

Explanation:

## Other Remarks

OK-PERMIT 2200901602 WELL WAS CONVERTED TO INJECTION WELL, NO ACID JOBS , NO FRACS , MIT WELL , PUT ON INJECTION .

## **Bottom Holes**

Sec: 22 TWP: 2N RGE: 7E County: PONTOTOC

NE SE NE SE

1756 FSL 278 FEL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 4508 True Vertical Depth: 4487 End Pt. Location From Release, Unit or Property Line: 278

## FOR COMMISSION USE ONLY

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