

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35009219980003

**Completion Report**

Spud Date: May 08, 2022

OTC Prod. Unit No.: 129-230720-0-0000

Drilling Finished Date: October 16, 2022

1st Prod Date: October 19, 2022

Completion Date: October 16, 2022

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: BLEVINS 16X9-11-26 1HC

Purchaser/Measurer: PRODUCER MIDSTREAM

Location: BECKHAM 21 11N 26W  
 SE NW NW NE  
 635 FNL 2234 FEL of 1/4 SEC  
 Latitude: 35.4205332 Longitude: -99.9539836  
 Derrick Elevation: 0 Ground Elevation: 2114

First Sales Date: 10/25/2022

Operator: UNBRIDLED RESOURCES LLC 23429

1111 BAGBY ST STE 1600  
 HOUSTON, TX 77002-2547

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
733296

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1462		686	SURFACE
INTERMEDIATE	7	29	P-110	9935		585	8365
PRODUCTION	4 1/2	15.10	P-110HY	10350		885	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19994**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 29, 2022	GRANITE WASH UP (MO)	480	47.84	1260	262	748	FLOWING	835	64/64	130

**Completion and Test Data by Producing Formation**

Formation Name: GRANITE WASH UP (MO)      Code: 405MSGWU      Class: GAS

**Spacing Orders**

Order No	Unit Size
494544	640
522407	640
523162	640
731593	MULTIUNIT

**Perforated Intervals**

From	To
11782	19853

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

There are no Fracture Treatments records to display.

Formation	Top
GRANITE WASH UP (MO)	10700

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

WE HAD TO SIDETRACK AROUND A FISH IN THE VERTICAL. THIS STARTED WITH A CEMENT PLUG THAT WAS INTENDED TO BE KICKED OFF. IT WAS UNSUCCESSFUL. ULTIMATELY, WE RAN CASING, THEN SET A CASED HOLE WHIPSTOCK TO SIDETRACK AROUND THE FISH. FROM THERE WE DRILLED THE CURVE AND PART OF THE LATERAL, UNTIL IT WAS DEEMED NECESSARY TO PERFORM AN OPEN-HOLE SIDETRACK. THIS WAS DONE AND THEN DRILLED TO TD.

**Lateral Holes**

Sec: 9 TWP: 11N RGE: 26W County: BECKHAM

SE NW NW NE

1977 FNL 2605 FWL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 8315

Measured Total Depth: 19994 True Vertical Depth: 11500 End Pt. Location From Release, Unit or Property Line: 1977

**FOR COMMISSION USE ONLY**

1149460

Status: Accepted