## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35111275340000 **Completion Report** Spud Date: November 20, 2020

OTC Prod. Unit No.: 111-229720-0-0000 Drilling Finished Date: November 29, 2020

1st Prod Date: January 01, 2022

Amended Completion Date: January 01, 2022 Amend Reason: OCC CORR SPACING ORDER

**Drill Type:** STRAIGHT HOLE

Well Name: MORRIS 3-C Purchaser/Measurer:

OKMULGEE 32 16N 11E Location: First Sales Date:

C SE SW SW 330 FSL 990 FWL of 1/4 SEC

Latitude: 35.814273259 Longitude: -96.171637544

Derrick Elevation: 0 Ground Elevation: 862

KEMMERER COMPANY INC 12924 Operator:

> 7310 S YALE AVE TULSA, OK 74136-7027

	Completion Type						
Х	Single Zone						
	Multiple Zone						
	Commingled						

Location Exception						
Order No						
There are no Location Exception records to display.						

Increased Density							
Order No							
There are no Increased Density records to display.							

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	7			185		50	SURFACE		
PRODUCTION	4 1/2			2714		70	1814		

Liner										
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth		
There are no Liner records to display.										

Total Depth: 2720

Packer						
Depth	Brand & Type					
There are no Packer records to display.						

Plug							
Depth	Plug Type						
There are no Plug records to display.							

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jan 01, 2022	воосн			280000			FLOWING	900	12/64	300

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## **Completion and Test Data by Producing Formation** Formation Name: BOOCH Code: 404BOCH Class: GAS **Spacing Orders Perforated Intervals** Order No **Unit Size** From То 721883 40 2367 2374 **Acid Volumes Fracture Treatments** 300 GALLONS 6-1 1/2 HF NONE

Formation	Тор
воосн	2367

Were open hole logs run? Yes
Date last log run: November 23, 2020

Were unusual drilling circumstances encountered? No Explanation:

other Remarks	
OCC CORR SPACING ORDER	

## FOR COMMISSION USE ONLY

1149913

Status: Accepted

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