

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35063249390000

Completion Report

Spud Date: January 24, 2022

OTC Prod. Unit No.: 063-227917-0-0000

Drilling Finished Date: March 09, 2022

1st Prod Date: May 16, 2022

Amended

Completion Date: May 01, 2022

Amend Reason: OCC CORR SPACING ORDER

Drill Type: HORIZONTAL HOLE

Well Name: JASMINE 3-28-33WH

Purchaser/Measurer: BP ENERGY

Location: HUGHES 28 8N 12E
 NW NW NW NE
 258 FNL 2346 FEL of 1/4 SEC
 Latitude: 35.1444375 Longitude: -96.04396741
 Derrick Elevation: 939 Ground Elevation: 913

First Sales Date: 05/16/2022

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480
 TULSA, OK 74136-4226

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
726329	

Increased Density	
Order No	
726330	
726331	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			40		108	SURFACE
SURFACE	9.625	36#	J55	518		155	SURFACE
PRODUCTION	5.5	20#	P110	13538		1491	4550

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15305

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 17, 2022	WOODFORD			1346		4504	FLOWING	1032	64/64	193

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
681858	640 (28 / HOR)
699143	640 (33 / HOR)
540730	640 (33)
726328	MULTIUNIT

Perforated Intervals

From	To
5106	13397

Acid Volumes

1,258 BBLs 7.5% HCL

Fracture Treatments

287,185 BBLs FLUID

7,928,656 LBS PROPPANT

Formation	Top
WOODFORD	5000

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC CORR SPACING ORDER

Lateral Holes

Sec: 33 TWP: 8N RGE: 12E County: HUGHES

SE SW SW SE

101 FSL 2019 FEL of 1/4 SEC

Depth of Deviation: 4448 Radius of Turn: 482 Direction: 179 Total Length: 8291

Measured Total Depth: 15305 True Vertical Depth: 4929 End Pt. Location From Release, Unit or Property Line: 101

FOR COMMISSION USE ONLY

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Status: Accepted