

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137276110000

Completion Report

Spud Date: October 10, 2020

OTC Prod. Unit No.:

Drilling Finished Date: October 14, 2020

1st Prod Date:

Completion Date: November 27, 2020

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: JONES QUINN 24

Purchaser/Measurer:

Location: STEPHENS 23 1S 5W
NE SW SW SE
510 FSL 384 FWL of 1/4 SEC
Latitude: 34.450263 Longitude: -97.692189
Derrick Elevation: 0 Ground Elevation: 1155

First Sales Date:

Operator: SOUTHERLAND JOE DON dba TAYLOR OIL CO 19583
PO BOX 188
RR 2 BOX 232 C (DUNCAN)
VELMA, OK 73491-0188

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5.5			971		140	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 975

Packer	
Depth	Brand & Type
660	5.5" ADI

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation			
Formation Name: PERMIAN		Code: 459PRMN	Class: INJ
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
NO SPACING		688	694
		716	752
Acid Volumes		Fracture Treatments	
NONE		SLICKWATER FRAC, CLAYPLEX 650, PLEXSLICK 957	

Formation	Top
PERMIAN (AT SURFACE)	0

Were open hole logs run? Yes
Date last log run: October 14, 2020

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC- UIC PERMIT # 2009210018

FOR COMMISSION USE ONLY	
Status: Accepted	1145972

137-27611

API NO.	35-
OTC PROD.	
UNIT NO.	

Oil and Gas Conservation Division
P.O. Box 52000
Oklahoma City, OK 73152-2000
405-522-0577
OCCCentralProcessing@OCC.OK.GOV



Form 1002A
Rev. 2020

ORIGINAL
AMENDED (Revised)

Rule 165:10-3-26

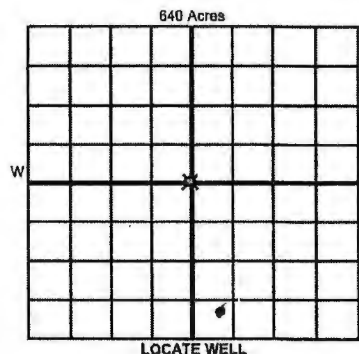
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Stephens	SEC	23	TWP	15	RGE	5W	SPUD DATE	10-10-2020
LEASE NAME	Jones Quinn	WELL NO.	24	DRLG FINISHED DATE	10-14-2020	DATE OF WELL COMPLETION			11-27-2020
NE SW SE NW	SW SW SW SW	FS#	510	FW#	384	1st PROD DATE			
ELEVATION	Derrick FL	Ground	1155'	Latitude	34° 27' 11"	Longitude			97° 41' 31.5"
OPERATOR NAME	Taylor Oil Company				OTC / OCC OPERATOR NO.		19583		
ADDRESS	Pb Box 244								
CITY	Velma				STATE	OK	ZIP	73491	



COMPLETION TYPE

<input checked="" type="radio"/> SINGLE ZONE	
<input type="radio"/> MULTIPLE ZONE	
Application Date	
<input type="radio"/> COMMINGLED	
Application Date	
LOCATION EXCEPTION ORDER NO.	
MULTIUNIT ORDER NO.	
INCREASED DENSITY ORDER NO.	

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE							
INTERMEDIATE							
PRODUCTION	5.5			971		140	Surface
LINER							

PACKER @ 1660 BRAND & TYPE 5.5" A01 PLUG @ 971 TYPE PBT PLUG @ TYPE TOTAL DEPTH 975 Per open hole Log
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
COMPLETION & TEST DATA BY PRODUCING FORMATION 459 PRMN

FORMATION	Permian					
SPACING & SPACING	no spacing					
ORDER NUMBER	Injection					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc						
PERFORATED INTERVALS	688-694 716-752					
ACID/VOLUME	no Acid					
FRACTURE TREATMENT (Fluids/Prop Amounts)	Stickwater frac ClayPlex 650 Plexsick 957					

RECEIVED

DEC 18 2020

Oklahoma Corporation
Commission

Min Gas Allowable (165:10-17-7)

OR

Oil Allowable (165:10-13-3)

Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE						
OIL-BBL/DAY						
OIL-GRAVITY (API)						
GAS-MCF/DAY						
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY						
PUMPING OR FLOWING						
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE: [Signature] DATE: 12-10-2020 PHONE NUMBER: 580 251 1338
ADDRESS: PO Box 244 CITY: Velma STATE: OK ZIP: 73491 EMAIL ADDRESS: southernlandinvestments@gmail.com

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Jones Quian WELL NO. 24

NAMES OF FORMATIONS	TOP
Permian	

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? ☒ yes ☐ no

Date Last log was run 10-14-2020

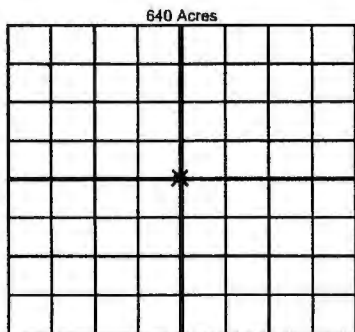
Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below _____

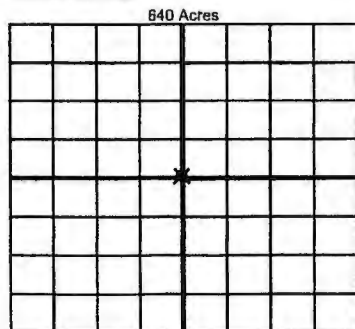
Other remarks: OCC-UIC permit # 2009210018



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: