

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011242060000

Completion Report

Spud Date: April 28, 2019

OTC Prod. Unit No.: 011-226988-0-0000

Drilling Finished Date: July 28, 2019

1st Prod Date: November 03, 2020

Completion Date: April 15, 2020

Drill Type: HORIZONTAL HOLE

Well Name: ANGUS TRUST 4-33-4XHW

Purchaser/Measurer: ENABLE MIDSTREAM

Location: BLAINE 33 15N 12W
NE NW NW NW
326 FNL 423 FWL of 1/4 SEC
Latitude: 35.738747 Longitude: -98.489014
Derrick Elevation: 1723 Ground Elevation: 1693

First Sales Date: 11/03/2020

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 268870
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-8870

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
714522	

Increased Density	
Order No	
699162	
699163	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.38	55	J-55	1500		720	SURFACE
INTERMEDIATE	9.63	40	P-110	10194		784	6508
PRODUCTION	5.50	23	P-110	23216		4272	14960

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 23216

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 30, 2020	WOODFORD	145	55	3297	22738	1323	FLOWING	5590	20/64	3959

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
579753	640
579708	640
714523	MULTIUNIT

Perforated Intervals

From	To
13240	17963
17999	23058

Acid Volumes

2541 BBLS 15% HCl

Fracture Treatments

689,767 BBLS FLUID & 18,006,979 LBS OF SAND

Formation	Top
WOODFORD MD	13240
WOODFORD TVD	12915

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 4 TWP: 14N RGE: 12W County: BLAINE

SE SW SW SW

43 FSL 588 FWL of 1/4 SEC

Depth of Deviation: 12480 Radius of Turn: 815 Direction: 183 Total Length: 9921

Measured Total Depth: 23216 True Vertical Depth: 13127 End Pt. Location From Release, Unit or Property Line: 43

FOR COMMISSION USE ONLY

1145192

Status: Accepted

11/3/20

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Oil & Gas Conservation Division
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1002A
Addendum

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Multicount:
33-15N-12W: 48.22% 226988 I
04-14N-12W: 51.78% 226988A I

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X	Single Zone	Order No		Order No	
	Multiple Zone	714522		699162	
	Commingled			699163	

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Initial Test Data

11/30/20 319 WDFD 5390

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