Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report

API No.: 35073265130002

OTC Prod. Unit No.: 073-227451-0-0000

Amended

Amend Reason: COMPLETED WELL

Drill Type: HORIZONTAL HOLE

Well Name: PHILWW 1808 17-1MH

Location: KINGFISHER 20 18N 8W SW NE NE NW 620 FNL 2302 FWL of 1/4 SEC Latitude: 36.02726263 Longitude: -98.07811428 Derrick Elevation: 1170 Ground Elevation: 1144

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

1 WEST 3RD STREET SUITE 1700 TULSA, OK 74103-3522 Spud Date: August 16, 2019 Drilling Finished Date: September 22, 2019 1st Prod Date: October 16, 2021 Completion Date: October 14, 2021

Purchaser/Measurer: GSPM

First Sales Date: 10/19/2021

Completion Type		Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	721531	There are no Increased Density records to display.
	Commingled		

Casing and Cement										
Туре		Siz	ze Weigh	t Grade	Fe	et	PSI	SAX	Top of CMT	
CONDUCTOR		20	0		80				SURFACE	
SURFACE		9.6	25 40	J55	J55 496		250		SURFACE	
INTERMEDIATE		7	29	P110	84	18		275	275 5056	
Liner										
Туре	pe Size Weight Grad		Grade	Length	PSI	SAX	Top Depth		Bottom Depth	
LINER	4.5	13.5	P110	5492	0	495	8045		13537	

Total Depth: 13537

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gr (Af		Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 17, 2021	MISSISSIPPIAN	109	3	7			638	FLOWING	2687	64/64	131
		Co	mpletio	n and T	Fest Data I	by Producing F	ormation				
	Formation Name: MIS	SISSIPPIAN			Code: 35	9MSSP	С	lass: OIL			
	Spacing Orders					Perforated I	ntervals				
Order	No	Unit Size		From To							
691781 640				8860			13	485			
Acid Volumes						Fracture Tre	atments				
	598 BBLS 15% NEFE					171,780 BBL			-		
				1	10,919,870	LBS 100 & 40/7		ROPPANT			
Formation			Гор		,		0.14				
MISSISSIPPIAN					Were open hole logs run? No 7447 Date last log run: 7447 Were unusual drilling circumstances encountered? No						
MISSISSIPPIAN											
CHECKERBOARD					6629 Explanation: 6846						
BIG LIME											
OSWEGO 3					7008						
VERDIGRIS					7102						
PINK LIME					7231						
Other Remarks	;										
There are no Ot	her Remarks.										
					Lateral H	loles					
Sec: 17 TWP: 1	8N RGE: 8W County: KI	NGFISHER									
NE NE NE	NW										
149 FNL 2616	FWL of 1/4 SEC										
Depth of Deviati	ion: 7470 Radius of Turn	585 Direction	n: 359 T	otal Len	ngth: 4625						
Measured Total	Depth: 13537 True Verti	cal Depth: 80	19 End	Pt. Loca	ation From	Release, Unit o	r Property Li	ne: 149			

FOR COMMISSION USE ONLY

Status: Accepted

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