

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011242770000

Completion Report

Spud Date: September 25, 2022

OTC Prod. Unit No.: 011-227639-0-0000

Drilling Finished Date: October 31, 2022

1st Prod Date: January 17, 2022

Completion Date: January 15, 2022

Drill Type: HORIZONTAL HOLE

Well Name: SIMMONS 5-1-12XHM

Purchaser/Measurer: TALL OAK MIDCON

Location: BLAINE 1 14N 13W
NE NE NW NW
316 FNL 1000 FWL of 1/4 SEC
Latitude: 35.724278 Longitude: -98.539652
Derrick Elevation: 1735 Ground Elevation: 1707

First Sales Date: 01/17/2022

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 268870
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-8870

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	724149		722441	
	Commingle			722442	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	133	J-55	108			0
SURFACE	13 3/8	55	J-55	1507	358	682	SURFACE
INTERMEDIATE	9 5/8	40	P-110	10325	1540	1257	2000
PRODUCTION	5 1/2	23	P-110	22413	1843	3643	6645

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22410

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 18, 2022	MISS'AN LM	100	57	7445	74449	737	FLOWING	3978	24	5793

Completion and Test Data by Producing Formation

Formation Name: MISS'AN LM

Code: 359MPLM

Class: GAS

Spacing Orders

Order No	Unit Size
582213	640
137604	640
724150	MULTIUNIT

Perforated Intervals

From	To
12504	17301
17338	22391

Acid Volumes

1227.2 BARRELS 15% HCl

Fracture Treatments

514,127 BARRELS FRAC FLUID
19,642,241 POUNDS OF SAND

Formation	Top
MISSISSIPPIAN	12504

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 12 TWP: 14N RGE: 13W County: BLAINE

SW SW SE SW

168 FSL 1376 FWL of 1/4 SEC

Depth of Deviation: 11951 Radius of Turn: 592 Direction: 179 Total Length: 9906

Measured Total Depth: 22410 True Vertical Depth: 12683 End Pt. Location From Release, Unit or Property Line: 168

FOR COMMISSION USE ONLY

Status: Accepted

1147611

4/1/22

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1002A
Addendum

API No.: 35011242770000

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Multifract:
Sec. 1: 48.60% 227639 I
Sec. 12: 51.40% 227639A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
724149	

Increased Density	
Order No	
722441	
722442	

MUPO 724150
SA 722307 (Sec. 1)
SA 722447 (Sec. 12)

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Initial Test Data

March 23, 2022

1/18/22

359 MPLM

3978

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