

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073266330001

Completion Report

Spud Date: October 07, 2019

OTC Prod. Unit No.: 073-227399-0-0000

Drilling Finished Date: October 28, 2019

1st Prod Date: September 29, 2021

Amended

Completion Date: September 28, 2021

Amend Reason: COMPLETED WELL

Drill Type: HORIZONTAL HOLE

Well Name: B. CHUBB 17-07-03 1MH

Purchaser/Measurer: GSPM

Location: KINGFISHER 34 18N 7W
SE SE SW NW
2433 FNL 1061 FWL of 1/4 SEC
Latitude: 35.99402652 Longitude: -97.93953521
Derrick Elevation: 1076 Ground Elevation: 1051

First Sales Date: 9/29/2021

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

1 WEST 3RD STREET SUITE 1700
TULSA, OK 74103-3522

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	721533		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	52.5		105			SURFACE
SURFACE	9.625	40	J55	450		225	SURFACE
PRODUCTION	7	29	P110	7838		275	3269

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P110	8139	0	715	7593	15732

Total Depth: 15732

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 02, 2021	MISSISSIPPIAN (LESS CHESTER)	90	41	286	3180	851	FLOWING	1216	64/64	160

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
705729	960

Perforated Intervals

From	To
8060	12765

Acid Volumes

842 BBLs 15% NEFE HCL

Fracture Treatments

205,253 BBLs FLUID 11,094,210 # 100 & 40/70 MESH PROPPANT
--

Formation	Top
CHECKERBOARD	6243
BIG LIME	6533
OSWEGO 2	6656
OSWEGO 3	6692
VERDIGRIS	6781
CHESTER	7055
MANNING	7115
MISSISSIPPIAN LESS CHESTER	7394

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 3 TWP: 17N RGE: 7W County: KINGFISHER

SW SE SW SW

100 FSL 892 FWL of 1/4 SEC

Depth of Deviation: 6999 Radius of Turn: 444 Direction: 179 Total Length: 4705

Measured Total Depth: 15732 True Vertical Depth: 7606 End Pt. Location From Release, Unit or Property Line: 100

FOR COMMISSION USE ONLY

Status: Accepted

1147162