

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35129225450000

**Completion Report**

Spud Date: March 12, 2004

OTC Prod. Unit No.: 129-113265-0-0000

Drilling Finished Date: April 07, 2004

**Amended**

1st Prod Date: April 29, 2004

Amend Reason: RECOMPLETE TO UPPER CHEROKEE, PLUG OFF LOWER CHEROKEE;  
CORRECT LINER CEMENT TOP DEPTH

Completion Date: May 18, 2004

Recomplete Date: October 28, 2021

**Drill Type: STRAIGHT HOLE**

Well Name: DOVELL 1-31

Purchaser/Measurer: MARKWEST

Location: ROGER MILLS 31 12N 23W  
E2 E2 W2 SE4  
1320 FSL 1270 FWL of 1/4 SEC  
Latitude: 35.468945 Longitude: -99.66931  
Derrick Elevation: 0 Ground Elevation: 2166

First Sales Date: 11/12/21

Operator: JMA ENERGY COMPANY LLC 20475

1021 NW GRAND BLVD  
OKLAHOMA CITY, OK 73118-6039

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		480714	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	J-55	887		820	SURFACE
INTERMEDIATE	9 5/8	40	K-55 / FS-80	5628		725	SURFACE
PRODUCTION	4 1/2	13.5	P-110	14765		700	2000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 14765**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		14220	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 12, 2021	CHEROKEE UP			31			FLOWING	690	64/64	65

Completion and Test Data by Producing Formation									
Formation Name: CHEROKEE UP				Code: 404CHRKU			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
132600		640		13881			13888		
Acid Volumes				Fracture Treatments					
2,500 GAL HCL ACID				NONE					

Formation	Top
HEEBNER	9223
TONKAWA	10030
COTTAGE GROVE	10735
HOGSHOOTER	11357
CLEVELAND	11943
CHEROKEE	13000

Were open hole logs run? Yes  
 Date last log run: April 07, 2004  
  
 Were unusual drilling circumstances encountered? No  
 Explanation:

Other Remarks
There are no Other Remarks.

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<div> <div>Status: Accepted</div> <div>1147192</div> </div>