

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019264780000

Completion Report

Spud Date: May 30, 2022

OTC Prod. Unit No.: 019-228281-0-0000

Drilling Finished Date: June 19, 2022

1st Prod Date: September 16, 2022

Completion Date: September 25, 2022

Drill Type: HORIZONTAL HOLE

Well Name: CANAL 1-19-18XHW

Purchaser/Measurer: TARGA PIPELINE MID-CONTINENT

Location: CARTER 30 1S 3W
NW NE NE NE
285 FNL 615 FEL of 1/4 SEC
Latitude: 34.447993 Longitude: -97.546953
Derrick Elevation: 1018 Ground Elevation: 993

First Sales Date: 09/27/2022

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870
OKLAHOMA CITY, OK 73126-8870

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	730379		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	133	J-55	80			SURFACE
SURFACE	13 3/8	55	J-55	1556		682	SURFACE
INTERMEDIATE	9 5/8	40	P-110	8507		936	6722
PRODUCTION	5 1/2	20	P-110	19296		1800	14289

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19296

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
N/A	N/A	N/A	N/A

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 14, 2022	WOODFORD	287	37	292	1017	4349	FLOWING	663	64	218

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No

Unit Size

708800

640

708801

640

730378

MULTIUNIT

Perforated Intervals

From

To

9330

14161

14185

19261

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

433,165 BBLS FLUID & 24,496,274 LBS SAND

Formation	Top
WOODFORD	9067

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 18 TWP: 1S RGE: 3W County: CARTER

NW NE NE NE

168 FNL 425 FEL of 1/4 SEC

Depth of Deviation: 8765 Radius of Turn: 599 Direction: 360 Total Length: 9966

Measured Total Depth: 19296 True Vertical Depth: 8782 End Pt. Location From Release, Unit or Property Line: 168

FOR COMMISSION USE ONLY

Status: Accepted

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