Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35011242860000 **Completion Report** Spud Date: December 25, 2021

OTC Prod. Unit No.: 011-228267-0-0000 Drilling Finished Date: March 14, 2022

1st Prod Date: October 05, 2022

Completion Date: October 05, 2022

First Sales Date: 10/05/2022

Drill Type: HORIZONTAL HOLE

Well Name: LAKE 26_35-15N-10W 4HX Purchaser/Measurer: ENLINK

BLAINE 23 15N 10W NE SE SE SW Location:

410 FSL 2417 FWL of 1/4 SEC

Latitude: 35.75519866 Longitude: -98.23445758 Derrick Elevation: 1465 Ground Elevation: 1439

DEVON ENERGY PRODUCTION CO LP 20751 Operator:

333 W SHERIDAN AVE

OKLAHOMA CITY, OK 73102-5015

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
728941
720041

Increased Density
Order No
728812
728813

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	13 3/8"	54.5#	J-55	620	1500	360	SURFACE	
INTERMEDIATE	8 5/8"	32#	P-110	9397	3208	600	5001	
PRODUCTION	5 1/2"	20#	P-110	21267	12500	1805	3892	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		•

Total Depth: 21277

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug					
Depth	Plug Type				
There are no Plug records to display.					

Initial Test Data

December 16, 2022 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 28, 2022	MISSISSIPPI SOLID	656	50.9	4146	6320	772	FLOWING	336	34/64	1058

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI SOLID

Code: 351MSSSD

Class: OIL

Spacing Orders					
Order No	Unit Size				
190039	640				
728897	MULTIUNIT				

Perforated Intervals				
From	То			
11039	16126			
16126	21095			

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments
410,303 BBLS FLUID
32,963,566 # PROPPANT

Formation	Тор
MISSISSIPPI SOLID	10427

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 35 TWP: 15N RGE: 10W County: BLAINE

SE SE SW SE

135 FSL 1521 FEL of 1/4 SEC

Depth of Deviation: 10339 Radius of Turn: -199 Direction: 173 Total Length: 10739

Measured Total Depth: 21277 True Vertical Depth: 10850 End Pt. Location From Release, Unit or Property Line: 135

FOR COMMISSION USE ONLY

1148815

Status: Accepted

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