

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011242870000

**Completion Report**

Spud Date: January 02, 2022

OTC Prod. Unit No.: 011-228266-0-0000

Drilling Finished Date: March 04, 2022

1st Prod Date: October 05, 2022

Completion Date: October 05, 2022

**Drill Type:** HORIZONTAL HOLE

Well Name: LAKE 26\_35-15N-10W 3HX

Purchaser/Measurer: ENLINK

Location: BLAINE 23 15N 10W  
NE SE SE SW  
410 FSL 2387 FWL of 1/4 SEC  
Latitude: 35.7551993 Longitude: -98.23455868  
Derrick Elevation: 1463 Ground Elevation: 1437

First Sales Date: 10/05/2022

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE  
OKLAHOMA CITY, OK 73102-5015

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
728899

Increased Density
Order No
728812
728813

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8"	54.5#	J-55	620	1500	360	SURFACE
INTERMEDIATE	8 5/8"	32#	P-110	9255	3140	600	4819
PRODUCTION	5 1/2"	24.5#	P-110	21160	14000	1805	3569

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 21166**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 27, 2022	MISSISSIPPI SOLID	885	50.9	4934	5576	1029	FLOWING	16	34/64	1176

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPI SOLID			Code: 351MSSSD			Class: OIL			
Spacing Orders					Perforated Intervals				
Order No		Unit Size			From		To		
190039		640			10948		16024		
728896		MULTIUNIT			16024		20984		
Acid Volumes					Fracture Treatments				
There are no Acid Volume records to display.					398,727 BBLS FLUID				
					32,993,558 # PROPPANT				

Formation	Top
MISSISSIPPI SOLID	10499

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 35 TWP: 15N RGE: 10W County: BLAINE  SE SE SE SW  152 FSL 2602 FWL of 1/4 SEC  Depth of Deviation: 10243 Radius of Turn: 402 Direction: 179 Total Length: 10521  Measured Total Depth: 21166 True Vertical Depth: 10851 End Pt. Location From Release, Unit or Property Line: 152

FOR COMMISSION USE ONLY	
Status: Accepted	1148803