Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35011242850000

Drill Type:

Location:

OTC Prod. Unit No.: 011-228268-0-0000

Well Name: LAKE 26_35-15N-10W 5HX

HORIZONTAL HOLE

BLAINE 23 15N 10W NE SE SE SW **Completion Report**

Spud Date: December 17, 2021

Drilling Finished Date: March 25, 2022 1st Prod Date: October 05, 2022 Completion Date: October 05, 2022

Purchaser/Measurer: ENLINK

First Sales Date: 10/05/2022

Operator: DEVON ENERGY PRODUCTION CO LP 20751

Latitude: 35.75519802 Longitude: -98.23435647 Derrick Elevation: 1467 Ground Elevation: 1441

410 FSL 2447 FWL of 1/4 SEC

333 W SHERIDAN AVE OKLAHOMA CITY, OK 73102-5015

			Location Exception					Increased Density						
-	Single Zone Order No						Order No							
	Multiple Zone		728869					720331						
	Commingled	L						720332						
		Casing and Cement												
		1	Гуре		Size	Weight	Gra	Grade		Feet		I SAX Top of C		
		SU	RFACE		13 3/8"	54.5#	J-5	55	621		1500	360	SURFACE	
		INTER	INTERMEDIATE		8 5/8"	32#	P-110		0 9517		3139	600	5101	
		PRO	PRODUCTION		5 1/2"	24.5#	P-1	P-110 21540		540	12500 1805		3897	
		Liner												
		Type Size W		Weig	ght Grade		Length		PSI	SAX	AX Top Depth		Bottom Depth	
		There are no Liner records to display.												

Total Depth: 21546

Pac	ker	Plug				
Depth	Depth Brand & Type		Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 27, 2022	t 27, 2022 MISSISSIPPI SOLID		50.9	4077	5849	818	FLOWING	437	34/64	986
		Со	mpletion and	d Test Data	by Producing F	ormation				
	Formation Name: MIS	SSISSIPPI SOL	ID	Code: 38	51MSSSD	С	Class: OIL			
	Spacing Orders				Perforated I	ntervals				
Orde	Unit Size		From	n	То		-			
190039		640		11289		16385		-		
728867 MULTIUNIT				16385 21370			370			
	Acid Volumes				Fracture Tre	atments		_ _		
There a	re no Acid Volume recor		397,182 BBLS FLUID							
]				32,945,840 # PROPPANT					
Formation	Formation Top			٧	Vere open hole	ogs run? No	ı			
MISSISSIPPI S	SOLID			10417 E	Date last log run:					
					Vere unusual dri Explanation:	lling circums	stances encou	untered? No		
Other Remark	s									
There are no C	ther Remarks.									
				Lateral I	Holes					
Sec: 35 TWP:	15N RGE: 10W County:	BLAINE								
SW SE SE	SE									
118 FSL 581	FEL of 1/4 SEC									
Depth of Devia	tion: 10427 Radius of Τι	rn: 169 Directio	on: 168 Total	Length: 109	50					
Measured Tota	l Depth: 21546 True Ver	tical Depth: 108	350 End Pt. L	_ocation Fro	m Release, Unit	or Property	Line: 118			

FOR COMMISSION USE ONLY

Status: Accepted

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