

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017257770000

Completion Report

Spud Date: April 27, 2022

OTC Prod. Unit No.: 017-230680-0-0000

Drilling Finished Date: May 12, 2022

1st Prod Date: October 07, 2022

Completion Date: September 13, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CATTLEMANS 1107 5-32-7MXH

Purchaser/Measurer: IRON HORSE

Location: CANADIAN 5 11N 7W
SW SW SE NW
2471 FNL 1504 FWL of 1/4 SEC
Latitude: 35.45774015 Longitude: -97.9676401
Derrick Elevation: 0 Ground Elevation: 1373

First Sales Date: 10/7/22

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000
DENVER, CO 80202-1247

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	729760		721617	
	Commingled			721721	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	5.5	20	P-110	1479	12090	300	SURFACE
PRODUCTION	5.5	20	P-110	18139	12090	2161	3000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18139

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 18, 2022	MISSISSIPPIAN	554	53	6071	10950	1933	FLOWING	1362	52	705

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPIAN	Code: 359MSSP
Class: OIL	

Spacing Orders	
Order No	Unit Size
190360	640
155969	640
729759	MULTIUNIT

Perforated Intervals	
From	To
10410	18065

Acid Volumes	
500 BARRELS 15% HCl	

Fracture Treatments	
452,168 BARRELS FRAC FLUID 24,867,100 POUNDS PROPPANT	

Formation	Top
MISSISSIPPIAN	10203

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 32 TWP: 12N RGE: 7W County: CANADIAN NE NW NW NW 99 FNL 622 FWL of 1/4 SEC Depth of Deviation: 9765 Radius of Turn: 425 Direction: 4 Total Length: 7502 Measured Total Depth: 18139 True Vertical Depth: 10127 End Pt. Location From Release, Unit or Property Line: 99

FOR COMMISSION USE ONLY	
Status: Accepted	1149292