

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35103247720000

Completion Report

Spud Date: July 23, 2021

OTC Prod. Unit No.:

Drilling Finished Date: August 01, 2021

1st Prod Date:

Completion Date: September 08, 2021

Drill Type: SERVICE WELL

Well Name: SLWFU 40

Purchaser/Measurer:

Location: NOBLE 32 20N 2W
SW NW NE SE
2257 FSL 1297 FEL of 1/4 SEC
Latitude: 36.165534 Longitude: -97.429632
Derrick Elevation: 1142 Ground Elevation: 1132

First Sales Date:

Operator: CONTANGO RESOURCES LLC 24432

717 TEXAS AVENUE STE 2900
HOUSTON, TX 77002-2836

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	339		210	SURFACE
PRODUCTION	5 1/2	15.5	J-55	5363		800	260

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5381

Packer	
Depth	Brand & Type
4493	AS-1X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation

Formation Name: CLEVELAND

Code: 405CLVD

Class: INJ

Spacing Orders**Order No****Unit Size**

There are no Spacing Order records to display.

Perforated Intervals**From****To**

4536

4550

4554

4562

4568

4582

Acid Volumes

1,500 GALLONS 7.5% NE-FE

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
AVANT	3358
LAYTON	4018
CHECKERBOARD	4434
CLEVELAND	4494
BIG LIME	4594
OSWEGO	4690
WILCOX 1ST	4925
WILCOX 2ND	5028

Were open hole logs run? Yes

Date last log run: August 12, 2021

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

INJECTION PERMIT NUMBER 2100601601

FOR COMMISSION USE ONLY

1149321

Status: Accepted