

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35045237830000

Completion Report

Spud Date: March 12, 2019

OTC Prod. Unit No.: 045-225418-0-0000

Drilling Finished Date: April 03, 2019

1st Prod Date: April 29, 2019

Completion Date: April 29, 2019

Drill Type: HORIZONTAL HOLE

Well Name: SHEFFIELD 21/28 LM 2HC

Purchaser/Measurer: MEWBOURNE MARKETING
INC

First Sales Date: 4/29/2019

Location: ELLIS 21 22N 26W
W2 W2 SW NW
1980 FNL 325 FWL of 1/4 SEC
Latitude: 36.37155556 Longitude: -99.99888889
Derrick Elevation: 2385 Ground Elevation: 2361

Operator: MEWBOURNE OIL COMPANY 6722

3620 OLD BULLARD RD
TYLER, TX 75701-8644

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	704789		691818	
	Commingled			692141	

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		9 5/8	36	J-55	1505		690	SURFACE
PRODUCTION		7	29	P-110	6875		505	230

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	HCP-110	8842	0	705	6748	15590

Total Depth: 15620

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 03, 2019	PENNSYLVANIAN / MISSOURI SERIES	940	42.98	924	98297	654	FLOWING	2163	64/64	420

Completion and Test Data by Producing Formation

Formation Name: PENNSYLVANIAN / MISSOURI SERIES

Code: 404PMOS

Class: OIL

Spacing Orders

Order No	Unit Size
174054	668
679610	640
704788	MULTIUNIT

Perforated Intervals

From	To
7975	15462

Acid Volumes

88,000 GAL NEFE HCL ACID

Fracture Treatments

5,512,332 GAL FLUID 4,060,460 LBS 30/50 PROPPANT

Formation	Top
PENNSYLVANIAN MISSOURI SERIES	7380

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 28 TWP: 22N RGE: 26W County: ELLIS

SE SW SW SW

323 FSL 364 FWL of 1/4 SEC

Depth of Deviation: 6909 Radius of Turn: 779 Direction: 181 Total Length: 7487

Measured Total Depth: 15620 True Vertical Depth: 7528 End Pt. Location From Release, Unit or Property Line: 323

FOR COMMISSION USE ONLY

1144534

Status: Accepted