

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35043237000001

Completion Report

Spud Date: September 09, 2019

OTC Prod. Unit No.: 04322637500000

Drilling Finished Date: October 13, 2019

1st Prod Date: November 22, 2019

Completion Date: November 22, 2019

Drill Type: HORIZONTAL HOLE

Well Name: RONNIE 17/20 AO 1HC

Purchaser/Measurer: MEWBOURNE MARKETING
INC

Location: DEWEY 8 17N 18W
SW SW SE SE
250 FSL 1250 FEL of 1/4 SEC
Latitude: 35.95750609 Longitude: 99.136786108
Derrick Elevation: 2043 Ground Elevation: 2023

First Sales Date: 11/22/2019

Operator: MEWBOURNE OIL COMPANY 6722

3620 OLD BULLARD RD
TYLER, TX 75701-8644

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
709402	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1515		695	SURFACE
PRODUCTION	7	29	P-110	8495		550	838

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	11116	0	885	8394	

Total Depth: 19550

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 29, 2019	CLEVELAND	406	43.73	1015	2500	1976	FLOWING	2234	36/64	620

Completion and Test Data by Producing Formation

Formation Name: CLEVELAND

Code: 405CLVD

Class: OIL

Spacing Orders

Order No	Unit Size
110589	640
676460	640
709401	MULTIUNIT

Perforated Intervals

From	To
9315	19421

Acid Volumes

120,000 GAL 15% NEFE HCL ACID

Fracture Treatments

11,403,966 GAL FLUID 9,904,960 LBS PROPPANT
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Formation	Top
CLEVELAND	9005

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 20 TWP: 17N RGE: 18W County: DEWEY

SE SE SW SE

105 FSL 1445 FEL of 1/4 SEC

Depth of Deviation: 8563 Radius of Turn: 526 Direction: 181 Total Length: 10235

Measured Total Depth: 19550 True Vertical Depth: 8624 End Pt. Location From Release, Unit or Property Line: 105

FOR COMMISSION USE ONLY

1145128

Status: Accepted