

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137272960001

Completion Report

Spud Date: August 18, 2014

OTC Prod. Unit No.: 137-031560-0-0000

Drilling Finished Date: August 21, 2014

Amended

1st Prod Date:

Amend Reason: FRAC AND RE-CLASSIFY WELL AS A PRODUCER

Completion Date: August 27, 2014

Recomplete Date: February 01, 2022

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: WOODWORTH W-20I

Purchaser/Measurer:

Location: STEPHENS 11 3S 5W
C SE SE SE
330 FSL 330 FEL of 1/4 SEC
Latitude: 34.30472 Longitude: -97.68504
Derrick Elevation: 0 Ground Elevation: 969

First Sales Date:

Operator: BANNER OIL & GAS LLC 22792

10011 S PENNSYLVANIA AVE
OKLAHOMA CITY, OK 73159-6905

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	4 1/2	11.6	J-55	1156	230		SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1200

Packer	
Depth	Brand & Type
932	TENSION

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 01, 2022	LOCO	6	19			320	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: LOCO		Code: 405LOCO	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		1004	1022
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		3,600 GALLONS 20 POUNDS LINKED GELLED PAD (SEE REMARKS FOR DETAILS)	

Formation	Top
LOCO	990

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
FRAC PERFORATIONS 1,004' - 1,022' BY PUMPING 500 GALLONS 20 POUNDS LINEAR GEL PRE-PAD @ 5 BPM @ 1,136 PSI. PUMP 1,500 GALLONS 20 POUNDS X-LINKED GELLED PAD @ 21.16 BPM @ 1,765 PSI. PUMP 500 GALLONS 20 POUNDS X-LINKED GEL WITH 1 PPG 12/20 BROWN SAND @ 21.03 BPM @ 1,762 PSI. PUMP 500 GALLONS 20 POUNDS X-LINKED GEL WITH 2 PPG 12/20 BROWN SAND @ 20.36 BPM @ 1,732 PSI. PUMP 500 GALLONS 20 POUNDS X-LINKED GEL WITH 3 PPG 12/20 BROWN SAND @ 20.02 BPM @ 1,784 PSI. PUMP 600 GALLONS 20 POUNDS X-LINKED GEL WITH 4 PPG 12/20 BROWN SAND @ 20.33 BPM @ 1,896 PSI, FLUSH WITH 185 GALLONS 20 POUNDS LINEAR GEL @ 20 BPM @ 1,900 PSI. PUT WELL ON PRODUCTION.

FOR COMMISSION USE ONLY	
Status: Accepted	1149410