

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137035980001

Completion Report

Spud Date: April 17, 1947

OTC Prod. Unit No.:

Drilling Finished Date: June 23, 1947

Amended

1st Prod Date: June 28, 1947

Amend Reason: SIDETRACK / SET 4 1/2" PRODUCTION CASING / COMPLETE (SEE REMARKS)

Completion Date: June 29, 1947

Recomplete Date: December 03, 2022

Drill Type: STRAIGHT HOLE

Well Name: H M SLEDGE B12

Purchaser/Measurer:

Location: STEPHENS 19 1S 5W
NW NE NW SE
2327 FSL 1662 FEL of 1/4 SEC
Latitude: 34.455853 Longitude: -97.76097
Derrick Elevation: 0 Ground Elevation: 1109

First Sales Date:

Operator: C E HARMON OIL INC 10266

5555 E 71ST ST STE 9300
TULSA, OK 74136-6559

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	40.5	H-40	264		250	SURFACE
INTERMEDIATE	7	20	J-55	3958		825	
PRODUCTION	4.5	11.6	L-80	3918		330	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3918

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 11, 2022	DEESE	20	33	18	900	35	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: DEESECode: 404DEESSClass: OIL

Spacing Orders

Order No	Unit Size
NO SPACING	

Perforated Intervals

From	To
3750	3830

Acid Volumes

14,750 GALLONS NE-FE

Fracture Treatments

74,000 GALLONS CROSS-LINK GEL 116,000 POUNDS 16/30 SAND
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Formation	Top
DEESE	3000

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? Yes
Explanation: SEE REMARKS. COLLAPSED CASING

Other Remarks

MAY 18, 2022 SQUEEZE 270 SACKS CEMENT (337.5 CU/FT) AT 550' TO PROTECT BTW BEHIND 7" INTERMEDIATE CASING. CEMENT DID NOT COME TO SURFACE ON 7" INTERMEDIATE CASING BUT WAS SUFFICIENT WITH OCC TO PROTECT BTW. AUGUST 24, 2022 SQUEEZE 100 SACKS CEMENT (200 CU/FT) IN 1ST SLURRY, 230 SACKS (358.8 CU/FT) IN 2ND SLURRY, CEMENT TO SURFACE BEHIND 4.5" PRODUCTION CASING. WELL WAS SIDETRACKED AND DEEPENED PAST COLLAPSE IN CASING TO FORMATION ORIGINALLY PRODUCED IN WELL - SHALLOWER THAN ORIGINAL PRODUCTION CASING. NO OPEN HOLE LOGS WERE RUN. A GAMMA RAY WAS USED WITH PERFORATING GUN, TO CORRELATE WHERE TO PERFORATE WITH GAMMA RAY OF ORIGINAL ELECTRIC.

FOR COMMISSION USE ONLY

Status: Accepted

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January 06, 2023

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