

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35095206860000

**Completion Report**

Spud Date: August 18, 2022

OTC Prod. Unit No.: 095-230623-0-0000

Drilling Finished Date: August 28, 2022

1st Prod Date: November 29, 2022

Completion Date: December 15, 2022

**Drill Type:** DIRECTIONAL HOLE

Min Gas Allowable: Yes

Well Name: FORBES 1-35

Purchaser/Measurer:

Location: MARSHALL 35 7S 5E  
NW NW SE NW  
1495 FNL 1625 FWL of 1/4 SEC  
Latitude: 33.906989 Longitude: -96.755532  
Derrick Elevation: 749 Ground Elevation: 733

First Sales Date:

Operator: GULF EXPLORATION LLC 20983

9701 N BROADWAY EXT  
OKLAHOMA CITY, OK 73114-6316

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	730491		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	44	A0242	60		9	SURFACE
SURFACE	9 5/8	36	J-55	533	440	165	SURFACE
PRODUCTION	5 1/2	17	L-80	5020	1140	325	3390

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 5030**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
4112	CIBP
4219	CIBP
4300	CIBP
4330	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 27, 2022	MISSISSIPPI					35	SWABBIN	100		
Oct 10, 2022	MISSISSIPPI					12	SWABBIN	1550		
Nov 22, 2022	MISSISSIPPI						SWABBIN	120		
Nov 30, 2022	MISSISSIPPI	9	40				FLOWING	770		

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPI				Code: 351MISS			Class: DRY		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
141524		40		4444			4450		
Acid Volumes				Fracture Treatments					
1,000 GALLONS 15%				There are no Fracture Treatments records to display.					

Formation Name: MISSISSIPPI		Code: 351MISS		Class: DRY	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
141524	40	4310	4352		
Acid Volumes		Fracture Treatments			
2,000 GALLONS 15%		19,200 GALLONS 30 POUNDS XLINK GEL, 32,750 POUNDS 20/40			

Formation Name: MISSISSIPPI		Code: 351MISS		Class: DRY	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
141524	40	4155	4236		
Acid Volumes		Fracture Treatments			
3,000 GALLONS 7.5%		There are no Fracture Treatments records to display.			

Formation Name: MISSISSIPPI		Code: 351MISS		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
141524	40	3939	3962		
Acid Volumes		Fracture Treatments			
1,000 GALLONS 7.5%		There are no Fracture Treatments records to display.			

Formation	Top
MISSISSIPPI	3844

Were open hole logs run? Yes

Date last log run: August 30, 2022

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Bottom Holes
<div>Sec: 35 TWP: 7S RGE: 5E County: MARSHALL</div> <div>NW   NW   SE   NW</div> <div>1513 FNL   1425 FWL of 1/4 SEC</div> <div>Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0</div> <div>Measured Total Depth: 5030 True Vertical Depth: 5025   End Pt. Location From Release, Unit or Property Line: 105</div>

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1149407</div>