

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35087223920000

Completion Report

Spud Date: January 17, 2023

OTC Prod. Unit No.: 087-230054

Drilling Finished Date: February 08, 2023

1st Prod Date: April 25, 2023

Completion Date: April 25, 2023

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WARHAWK 0631 5H

Purchaser/Measurer: ENABLE GATHERING &
 PROCESSING LLC

Location: MCCLAIN 7 9N 4W
 SW SE NE NW
 997 FNL 2153 FWL of 1/4 SEC
 Latitude: 35.273657 Longitude: -97.663301
 Derrick Elevation: 0 Ground Elevation: 1354

First Sales Date: 04/25/2023

Operator: EOG RESOURCES INC 16231

14701 BOGERT PARKWAY
 OKLAHOMA CITY, OK 73134-2646

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
735900	

Increased Density	
Order No	
734678	
734679	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1257	3250	456	SURFACE
PRODUCTION	5 1/2	17	P-110C	20363	12090	2136	18566

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20392

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 09, 2023	WOODFORD	983	40	1217	1238	4052	FLOWING	1200	128	252

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
645373	640
689814	640
735899	MULTIUNIT

Perforated Intervals

From	To
9928	20270

Acid Volumes

2,016 GALLONS 7.5% HCL

Fracture Treatments

25,758,634 POUNDS PROPPANT, 20,227,536 GALLONS FLUID, 76,298 BARRELS RECYCLED WATER. FRAC DATES: 04/2/2023 - 04/13/2023. SOURCE: EOG WATER GATHERING SYSTEM

Formation	Top
WOODFORD	9752

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 31 TWP: 10N RGE: 4W County: MCCLAIN

NW NE NE NE

56 FNL 443 FEL of 1/4 SEC

Depth of Deviation: 9227 Radius of Turn: 772 Direction: 357 Total Length: 10393

Measured Total Depth: 20392 True Vertical Depth: 8823 End Pt. Location From Release, Unit or Property Line: 56

FOR COMMISSION USE ONLY

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Status: Accepted