

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35085212840000

Completion Report

Spud Date: July 14, 2018

OTC Prod. Unit No.: 085-224771

Drilling Finished Date: August 06, 2018

1st Prod Date: December 07, 2018

Amended

Completion Date: January 16, 2019

Amend Reason: RECOMPLETE CANEY, SYCAMORE, WOODFORD, (UPPER) VIOLA & COMMINGLE WITH (LOWER) VIOLA

Recomplete Date: February 09, 2023

Drill Type: DIRECTIONAL HOLE

Min Gas Allowable: Yes

Well Name: WAYLON JENNINGS 1-5

Purchaser/Measurer: TARGA PIPELINE

Location: LOVE 32 6S 3E
NE NE NW SW
2610 FSL 1250 FWL of 1/4 SEC
Latitude: 33.99106 Longitude: -97.01798
Derrick Elevation: 655 Ground Elevation: 633

First Sales Date: 1/15/19

Operator: CHARTER OAK PRODUCTION CO LLC 21672

13929 QUAIL POINTE DR
OKLAHOMA CITY, OK 73134-1037

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|--|--|
| | Single Zone | Order No | | Order No | |
| | Multiple Zone | 703650 | | There are no Increased Density records to display. | |
| X | Commingle | | | | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|-------------|-------|------|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | 30" | | | 40 | | | SURFACE |
| SURFACE | 9 5/8" | 36# | J-55 | 397 | 3520 | 200 | SURFACE |
| PRODUCTION | 5 1/2" | 17# | N-80 & L-80 | 11295 | 7740 | 1235 | 4793 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 11300

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|---------------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Jan 16, 2019 | VIOLA | 30 | 36.7 | 83 | 2766.67 | 62 | PUMPING | 3500 | 45/64 | |
| Aug 01, 2022 | CANEY | 160 | 41.3 | 53 | 331 | 370 | FLOWING | 2270 | 20/64 | |
| Feb 09, 2023 | ALL ZONES PRODUCING | 102 | 41.7 | 264 | 2588 | 713 | PUMPING | | 25/64 | 100 |

Completion and Test Data by Producing Formation

Formation Name: VIOLA

Code: 202VIOL

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 656734 | 640 |

Perforated Intervals

| From | To |
|------|-------|
| 9468 | 11166 |

Acid Volumes

| |
|-----------------------------------|
| 15,000 GAL 20% NEFE (11022-11166) |
| 30,000 GAL 20% NEFE (9468-9972) |

Fracture Treatments

| |
|---|
| 5,331 BBL SLICK WATER 106,178# 20/40 SAND (11022-11166) |
| 7677 BBL SLICK WATER 97,379# 20/40 SAND (9468-9972) |

Formation Name: CANEY

Code: 354CNEY

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 656734 | 640 |

Perforated Intervals

| From | To |
|------|------|
| 6715 | 6747 |

Acid Volumes

| |
|-------------------|
| 3360 GAL 15% NEFE |
|-------------------|

Fracture Treatments

| |
|--------------------------------|
| 5122 BW 206,475# 20/40 SAND |
|--------------------------------|

Formation Name: SYCAMORE

Code: 352SCMR

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 656734 | 640 |

Perforated Intervals

| From | To |
|------|------|
| 8099 | 8367 |

Acid Volumes

| |
|--|
| There are no Acid Volume records to display. |
|--|

Fracture Treatments

| |
|--|
| There are no Fracture Treatments records to display. |
|--|

| | | | |
|--|------------------|--|------------|
| Formation Name: WOODFORD | | Code: 319WDFD | Class: OIL |
| Spacing Orders | | Perforated Intervals | |
| Order No | Unit Size | From | To |
| 656734 | 640 | 8524 | 8789 |
| Acid Volumes | | Fracture Treatments | |
| There are no Acid Volume records to display. | | There are no Fracture Treatments records to display. | |

| | | | |
|-------------------------------------|--|---------------|------------|
| Formation Name: ALL ZONES PRODUCING | | Code: 999ALZP | Class: OIL |
|-------------------------------------|--|---------------|------------|

| | | | |
|--|------------------|--|------------|
| Formation Name: SYCAMORE,WOODFORD | | Code: 999SRWD | Class: OIL |
| Spacing Orders | | Perforated Intervals | |
| Order No | Unit Size | From | To |
| There are no Spacing Order records to display. | | There are no Perf. Intervals records to display. | |
| Acid Volumes | | Fracture Treatments | |
| 1500 GAL 15% NEFE | | 10,359 BBL SLICK WATER 290,567# 20/40 SAND | |

| Formation | Top |
|---------------------|-------|
| SYLVAN | 8910 |
| VIOLA | 9411 |
| SIMPSON | 11189 |
| CANEY | 6391 |
| SYCAMORE | 8073 |
| WOODFORD | 8479 |
| ALL ZONES PRODUCING | 0 |
| SYCAMORE,WOODFORD | 0 |

Were open hole logs run? No
Date last log run: August 16, 2018

Were unusual drilling circumstances encountered? No
Explanation:

| |
|--|
| Other Remarks |
| FINAL SURVEY WAS TAKEN 230 FEET ABOVE TOTAL DEPTH. |

| |
|---|
| Bottom Holes |
| Sec: 5 TWP: 7S RGE: 3E County: LOVE NW SE NE NW 863 FNL 2095 FWL of 1/4 SEC Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0 Measured Total Depth: 11300 True Vertical Depth: 10038 End Pt. Location From Release, Unit or Property Line: 863 |

Status: Accepted