

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051249310000

Completion Report

Spud Date: April 18, 2022

OTC Prod. Unit No.: 051-230360

Drilling Finished Date: July 04, 2022

1st Prod Date: September 23, 2022

Completion Date: September 23, 2022

Drill Type: HORIZONTAL HOLE

Well Name: EUBANK 1H-29-32

Purchaser/Measurer: BLUE MOUNTAIN
MIDSTREAM

First Sales Date: 09/23/2022

Location: GRADY 20 8N 7W
NE SW SW SW
650 FSL 600 FWL of 1/4 SEC
Latitude: 35.14746153 Longitude: -97.96783729
Derrick Elevation: 1195 Ground Elevation: 1169

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	729711		727593	
	Commingled			725330	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J-55	1028	1000	287	SURFACE
INTERMEDIATE	7	29	P-110	12370	1000	418	7934
PRODUCTION	5	18	P-110	25675	2000	729	11860

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 25675

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 23, 2022	WOODFORD			4132	4132000	2459	FLOWING	5400	20	5618

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
678718	640
724877	640
729710	MULTI UNIT

Perforated Intervals

From	To
15393	25631

Acid Volumes

1500 GALLONS OF 15% HCL

Fracture Treatments

31,015,914 POUNDS OF PROPPANT ; 709,120 BARRELS OF FLUID
--

Formation	Top
WOODFORD	14458

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 32 TWP: 8N RGE: 7W County: GRADY

SE SW SW SW

150 FSL 656 FWL of 1/4 SEC

Depth of Deviation: 14061 Radius of Turn: 524 Direction: 181 Total Length: 11068

Measured Total Depth: 25675 True Vertical Depth: 15114 End Pt. Location From Release, Unit or Property Line: 150

FOR COMMISSION USE ONLY

Status: Accepted

1149239