

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137276470000

Completion Report

Spud Date: March 31, 2022

OTC Prod. Unit No.: 137-228077-0-0000

Drilling Finished Date: June 13, 2022

1st Prod Date: August 02, 2022

Completion Date: July 22, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: NORTH BASIN 5-13HM

Purchaser/Measurer: ENERGY TRANSFER
CRUIDE

First Sales Date: 08/02/2022

Location: STEPHENS 24 1N 5W
NW NW NE NE
300 FNL 1130 FEL of 1/4 SEC
Latitude: 34.549762 Longitude: -97.67198
Derrick Elevation: 0 Ground Elevation: 1152

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD
HOUSTON, TX 77069-2212

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	730018		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			
SURFACE	13.375	54-5	J-55	1511	851	835	SURFACE
INTERMEDIATE	9.625	40	LT&C	9391	1899	847	4813
PRODUCTION	5.5	20	TCBC-HT	15867		1385	8698

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15872

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 03, 2022	SYCAMORE	445	41.8	436	980	1431	FLOWING		54/64	250

Completion and Test Data by Producing Formation									
Formation Name: SYCAMORE				Code: 352SCMR			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
697479		640		11066			15803		
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				295,410 BARRELS FRAC FLUID TOTAL PROPPANT VOLUME 7,930,516 POUNDS SAND					

Formation	Top
CANEY	10411
SYCAMORE	10645

Were open hole logs run? Yes
Date last log run: June 23, 2022

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - SIDETRACKED AT 10,100'.

Lateral Holes
Sec: 13 TWP: 1N RGE: 5W County: STEPHENS E2 NW NE NE 330 FNL 703 FEL of 1/4 SEC Depth of Deviation: 9720 Radius of Turn: 1506 Direction: 358 Total Length: 4646 Measured Total Depth: 15872 True Vertical Depth: 11383 End Pt. Location From Release, Unit or Property Line: 330

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<div>Status: Accepted</div> <div>1148969</div>