

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051249290000

Completion Report

Spud Date: April 15, 2022

OTC Prod. Unit No.: 051-230200

Drilling Finished Date: July 31, 2022

1st Prod Date: September 29, 2022

Completion Date: September 29, 2022

Drill Type: HORIZONTAL HOLE

Well Name: KENNEDY 1H-29-32

Purchaser/Measurer: BLUE MOUNTAIN
MIDSTREAM

First Sales Date: 09/29/2022

Location: GRADY 20 8N 7W
SE SW SE SE
255 FSL 850 FEL of 1/4 SEC
Latitude: 35.14638066 Longitude: -97.95500258
Derrick Elevation: 1160 Ground Elevation: 1126

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	729715		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J-55	1023	1100	290	SURFACE
INTERMEDIATE	7	29	P-110	12390	1100	419	7373
PRODUCTION	5	18	P-110	25039	2000	654	12150

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 25076

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 29, 2022	WOODFORD	13	50	4348	334462	2567	FLOWING	5200	22	4838

Completion and Test Data by Producing Formation									
Formation Name: WOODFORD				Code: 319WDFD			Class: GAS		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From		To			
678718		640		14775		24992			
724887		640							
729714		MULTI UNIT							
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				30,609,265 POUNDS OF PROPPANT ; 688, 117 BARRELS OF FLUID					

Formation	Top
WOODFORD	14291

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 32 TWP: 8N RGE: 7W County: GRADY SW SW SE SE 124 FSL 1301 FEL of 1/4 SEC Depth of Deviation: 13991 Radius of Turn: 451 Direction: 179 Total Length: 10699 Measured Total Depth: 25076 True Vertical Depth: 14857 End Pt. Location From Release, Unit or Property Line: 124

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<div>Status: Accepted</div> <div>1149243</div>