

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051248550000

Completion Report

Spud Date: August 30, 2021

OTC Prod. Unit No.: 051-227858

Drilling Finished Date: November 10, 2021

1st Prod Date: April 15, 2022

Completion Date: March 31, 2022

Drill Type: HORIZONTAL HOLE

Well Name: GRETZKY 0406 3-2-35WXH

Purchaser/Measurer: ENERGY
TRANSFER/ONEOK

First Sales Date: 4/15/2022

Location: GRADY 11 4N 6W
NW SE NE NW
916 FNL 2302 FWL of 1/4 SEC
Latitude: 34.838675 Longitude: -97.800866
Derrick Elevation: 0 Ground Elevation: 1133

Operator: MARATHON OIL COMPANY 1363

990 TOWN & COUNTRY BLVD
HOUSTON, TX 77024-2217

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	725912		719590	
	Commingled			719588	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J55	1476	1500	715	SURFACE
INTERMEDIATE	9.625	40	P110H	12367	3000	995	1406
PRODUCTION	5.5	23	P110	25621	13000	3515	7834

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 25662

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 06, 2022	WOODFORD	32	57.53324	20736	648000	74	FLOWING	246	40/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
94778	640
725866	MULTIUNIT
421185	640

Perforated Intervals

From	To
15775	20532
20532	25596

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

436726 BBLS OF FLUID
17,737,031 LBS OF PROPPANT

Formation	Top
WOODFORD	15310

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 0 TWP: 0 RGE: 0 County: NOT DENOTED

0 FL 0 FL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 0 True Vertical Depth: 0 End Pt. Location From Release, Unit or Property Line: 0

FOR COMMISSION USE ONLY

Status: Accepted

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