## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35017257820000

Drill Type:

Location:

OTC Prod. Unit No.: 017-230690-0-0000

**Completion Report** 

Spud Date: May 23, 2022

Drilling Finished Date: June 21, 2022 1st Prod Date: October 07, 2022 Completion Date: September 06, 2022

Purchaser/Measurer: IRON HORSE

First Sales Date: 10/7/22

Operator: CAMINO NATURAL RESOURCES LLC 24097

Latitude: 35.480815 Longitude: -97.960462 Derrick Elevation: 0 Ground Elevation: 1364

669 FSL 1633 FEL of 1/4 SEC

1401 17TH ST STE 1000 DENVER, CO 80202-1247

HORIZONTAL HOLE

CANADIAN 29 12N 7W SE NE SW SE

Well Name: CATTLEMANS 1207 32-5-3MXH

Completion Type		Loca	tion Excep	otion				Inc	reased [	Density	
X Single Zone			Order No						Order	No	
Multiple Zone			729764						72161	7	
Commingled									72172	:1	
					Ca	sing and Cen	nent				
		Гуре	S	Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT
	SU	RFACE	9	5/8	36	J55	14	85	4230	300	SURFACE
	PROI	OUCTION		5.5	20	P-110	180	037	12090	1855	2989
						Liner					-
	Туре	Size	Weight	G	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth
		1	1	· ·	There are r	o Liner record	ds to displ	ay.	1		1

## Total Depth: 18070

Pac	ker	PI	ug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	r records to display.	There are no Plug	records to display.

				Initial Test	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 10, 2022	MISSISSIPPIAN	575	51	2961	5150	1596	FLOWING	1567	32	1480

Formation Name: MISSISSIPPIAN       Code: 359MSSP       Class: OL         Spacing Orders       Perforated Intervals       Perforated Intervals         190361       640       10237       15420         155969       640       15420       18002         729763       MULTIUNIT       Practure Treatments         600 BBLS 15% HCL       Fracture Treatments       481,049 BBLS FLUID; 26,966,460# PROP         ormation       Top       Were open hole logs run? No         ISSISSIPPIAN       9889       Were unusual drilling circumstances encountered? No	Spacing Orders Order No 190361	Unit Size	Perforated In From	tervals To	
Order No         Unit Size         From         To           190361         640         10237         15420           155969         640         15420         18002           729763         MULTIUNIT         Fracture Treatments           500 BBLS 15% HCL         481,049 BBLS FLUID; 26,966,460# PROP           formation         Top           ISSISSIPPIAN         9889           Were open hole logs run? No Date last log run:           Were unusual drilling circumstances encountered? No	Order No 190361	Unit Size	From	То	
190361       640       10237       15420         155969       640       15420       18002         729763       MULTIUNIT       Fracture Treatments         500 BBLS 15% HCL       481,049 BBLS FLUID; 26,966,460# PROP         prmation       Top         ISSISSIPPIAN       9889         Were open hole logs run? No         Date last log run:         Were unusual drilling circumstances encountered? No	190361				
155969       640         729763       MULTIUNIT         Acid Volumes       Fracture Treatments         500 BBLS 15% HCL       481,049 BBLS FLUID; 26,966,460# PROP         ormation       Top         ISSISSIPPIAN       9889         Were open hole logs run? No         Date last log run:         Were unusual drilling circumstances encountered? No		640	10237		
Temperature       Top       Were open hole logs run? No         SSISSIPPIAN       9889       Were unusual drilling circumstances encountered? No	155969		10201	15420	
Acid Volumes       Fracture Treatments         500 BBLS 15% HCL       481,049 BBLS FLUID; 26,966,460# PROP         rmation       Top         SSISSIPPIAN       9889         Were open hole logs run? No         Date last log run:         Were unusual drilling circumstances encountered? No		640	15420	18002	
500 BBLS 15% HCL       481,049 BBLS FLUID; 26,966,460# PROP         ormation       Top         SSISSIPPIAN       9889         Were open hole logs run? No         Date last log run:         Were unusual drilling circumstances encountered? No	729763	MULTIUNIT	I		
Top     Were open hole logs run? No       SSISSIPPIAN     9889       Date last log run:     Were unusual drilling circumstances encountered? No	Acid Volumes		Fracture Trea	itments	
ISSISSIPPIAN 9889 Date last log run: Were unusual drilling circumstances encountered? No	500 BBLS 15% HC	CL	481,049 BBLS FLUID; 20	6,966,460# PROP	
SSISSIPPIAN       9889         Were unusual drilling circumstances encountered? No					
Were unusual drilling circumstances encountered? No		Тор		ogs run? No	
	ISSISSIPPIAN		9889 Date last log run:		
Explanation:				ing circumstances encountered? No	
			Explanation:		
	ther Remarks				
her Remarks	ere are no Other Remarks.				

2649 FNL 2010 FEL of 1/4 SEC

Depth of Deviation: 9517 Radius of Turn: 481 Direction: 93 Total Length: 7863

Measured Total Depth: 18070 True Vertical Depth: 10132 End Pt. Location From Release, Unit or Property Line: 2010

## FOR COMMISSION USE ONLY

Status: Accepted

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