## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

Completion Report Spud Date: June 23, 2022

First Sales Date:

OTC Prod. Unit No.: Drilling Finished Date: July 29, 2022

1st Prod Date: August 03, 2022

Completion Date: July 29, 2022

Drill Type: STRAIGHT HOLE

API No.: 35107236270000

Well Name: FRANK 1-20 Purchaser/Measurer:

Location: OKFUSKEE 20 12N 7E

NW NW NW SE

2475 FSL 2475 FEL of 1/4 SEC

Latitude: 35.500121 Longitude: -96.591137 Derrick Elevation: 967 Ground Elevation: 954

Operator: O'BRIEN OIL CORPORATION 22501

201 W OKLAHOMA AVE STE 233 GUTHRIE, OK 73044-3154

Completion Type						
Х	Single Zone					
Multiple Zone						
	Commingled					

Location Exception						
Order No						
720627						

Increased Density						
Order No						
There are no Increased Density records to display.						

Casing and Cement								
Type Size Weight Grade Feet PSI SAX Top of CMT								
SURFACE	8 5/8	24	J-55	913	800	445	SURFACE	
PRODUCTION	5 1/2	15.5	J-55	4657	125	295	2700	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 0** 

Packer						
Depth Brand & Type						
There are no Packer records to display.						

Plug						
Depth Plug Type						
There are no Plug records to display.						

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jul 27, 2022	HUNTON	12	34	5	417	72	PUMPING	100		

December 05, 2022 1 of 2

## **Completion and Test Data by Producing Formation** Formation Name: HUNTON Code: 269HNTN Class: OIL **Spacing Orders Perforated Intervals Unit Size** То Order No From 139289 40 4506 4520 **Acid Volumes Fracture Treatments** 5,500 GALLONS NONE

Formation	Тор
HUNTON	4506

Were open hole logs run? Yes Date last log run: June 29, 2022

Were unusual drilling circumstances encountered? No Explanation:

## Other Remarks

OCC - OPERATOR SET DV TOOL AT 3,319' (SEE 1002C)

## FOR COMMISSION USE ONLY

1149189

Status: Accepted

December 05, 2022 2 of 2