Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35087223430001

OTC Prod. Unit No.: 087-227977

Completion Report

Drilling Finished Date: May 28, 2022 1st Prod Date: July 28, 2022 Completion Date: July 23, 2022

Purchaser/Measurer: ENABLE/DCP

First Sales Date: 07/28/2022

Spud Date: April 07, 2022

Drill Type: HORIZONTAL HOLE

Well Name: BLANCA 0504 4-9-16 4WXH

Location: MCCLAIN 4 5N 4W SW NW SE SE 727 FSL 1196 FEL of 1/4 SEC Latitude: 34.929847 Longitude: -97.621452 Derrick Elevation: 1193 Ground Elevation: 1169

Operator: CPRP SERVICES LLC 24506

123 NW 8TH ST OKLAHOMA CITY, OK 73102-5804

	Completion Type	Location Exception	Increased Density			
	Single Zone	Order No	Order No			
Х	Multiple Zone	728844	726712			
	Commingled	730235	724284			
	I]		724285			

			Ca	ising and Cen	nent					
Туре		Size	Weight	Grade	Feet		PSI	SAX	Top of CMT	
SURFACE		9.625	40	J-55	1464			410	SURFACE	
PRODUCTION		5.5	20	P-110	19363			2069	1403	
				Liner						
Type Size Wei		Weight	Grade	Length	PSI	SAX	Top Depth		Bottom Depth	

Total Depth: 19367

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

Initial Test Data

Test Date Formation		tion	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Aug 25, 2022	ug 25, 2022 ALL ZONES PRODUCING		778	47	1037	1333	695	GAS LIFT		128/128	206
			Cor	npletion an	d Test Data I	y Producing F	ormation				
	Formation N	lame: WOOI	DFORD		Code: 31	9WDFD	С	lass: OIL			
Spacing Orders					Perforated Intervals						
Orde	er No		nit Size		From To						
681	187		640	$\dashv \vdash$	11638 16688			_			
728	843	ML	JLTIUNIT		1668	16688		19314			
730234 NPT-MULTIUNIT						•					
	Acid V	olumes				Fracture Tre	atments		7		
There a	are no Acid Volu	ume records	to display.		2	501,345 BBLS 0,007,667 LBS					
	Formation N	lame: SYCA	MORE		Code: 35	52SCMR					
	Spacing	g Orders				Perforated I					
Order No Unit Size					Fror	From To					
680033 640					1138	2	11	629			
728843 MULTIUNIT											
730	234	NPT-I	MULTIUNIT								
	Acid V	olumes			Fracture Treatments						
There a	are no Acid Volu	ume records	to display.		FR	AC'D WITH THE					
Formation Name: MISSISSIPPIAN					Code: 35	Code: 359MSSP Class: OIL					
	Spacing	g Orders				Perforated I					
Order No		U	nit Size		From		То				
669738			640		1121	0	11382				
728843 MULTIUNIT											
Acid Volumes					Fracture Treatments						
There are no Acid Volume records to display.					FRAC'D WITH THE WOODFORD						
Formation			Т	ор	v	Vere open hole I	logs run? No				
WOODFORD	WOODFORD				10962 Date last log run:						
MISSISSIPPIAN					10842 V	Vere unusual dri	illing circums	tances encou	untered? No		

Explanation:

10842

SYCAMORE

There are no Other Remarks.

Lateral Holes

Sec: 16 TWP: 5N RGE: 4W County: MCCLAIN

NW NE NE SE

2637 FSL 416 FEL of 1/4 SEC

Depth of Deviation: 10607 Radius of Turn: 603 Direction: 180 Total Length: 8157

Measured Total Depth: 19367 True Vertical Depth: 10726 End Pt. Location From Release, Unit or Property Line: 416

FOR COMMISSION USE ONLY

Status: Accepted

1148945