

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35043237500000

**Completion Report**

Spud Date: May 21, 2022

OTC Prod. Unit No.: 043 228209-0-0000

Drilling Finished Date: July 02, 2022

1st Prod Date: September 23, 2022

Completion Date: September 23, 2022

**Drill Type:** HORIZONTAL HOLE

Well Name: VIRGIE 1-26-35MHX

Purchaser/Measurer: DCP MIDSTREAM

Location: DEWEY 26 18N 16W  
NE NE NE NE  
297 FNL 234 FEL of 1/4 SEC  
Latitude: 36.013627 Longitude: -98.868065  
Derrick Elevation: 1687 Ground Elevation: 1661

First Sales Date: 9/23/2022

Operator: CRAWLEY PETROLEUM CORPORATION 7980

105 N HUDSON AVE STE 800  
OKLAHOMA CITY, OK 73102-4803

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	730108		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55 STC	1472		847	SURFACE
INTERMEDIATE	9 5/8	40	HCP110 LTC	9038		1310	SURFACE
PRODUCTION	5 1/2	23	HCP110 GRCD	20748		3515	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 20806**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 26, 2022	MISSISSIPPI LIME	26	49	1272	48923	2211	FLOWING	1700	24/64	2150

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPI LIME	Code: 351MSSLM
Class: GAS	

Spacing Orders	
Order No	Unit Size
726249	1280

Perforated Intervals	
From	To
10976	20650

Acid Volumes
74,886 GALLONS 15% HCl

Fracture Treatments
15,623,412 GALLONS SLICKWATER 3,519,684 GALLONS 15 POUND LINEAR GEL PROPPANT: 4,072,320 POUNDS 100 MESH SAND 12,833,400 POUNDS 40/70 SAND

Formation	Top
MISSISSIPPI LIME	10730

Were open hole logs run? No

Date last log run:

  

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
There are no Other Remarks.

Lateral Holes
Sec: 35 TWP: 18N RGE: 16W County: DEWEY  SE SW SE SE  166 FSL 907 FEL of 1/4 SEC  Depth of Deviation: 10217 Radius of Turn: 556 Direction: 178 Total Length: 10020  Measured Total Depth: 20806 True Vertical Depth: 11063 End Pt. Location From Release, Unit or Property Line: 166

FOR COMMISSION USE ONLY	
Status: Accepted	1149073