Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35017257740000 **Completion Report** Spud Date: April 25, 2022

OTC Prod. Unit No.: 017-230212-0-0000 Drilling Finished Date: June 25, 2022

1st Prod Date: October 04, 2022

Completion Date: September 09, 2022

Drill Type: HORIZONTAL HOLE

Well Name: CATTLEMANS 1107 5-32-4WXH Purchaser/Measurer: IRON HORSE

Location:

CANADIAN 5 11N 7W SW SW SE NW

2471 FNL 1564 FWL of 1/4 SEC

Latitude: 35.45773921 Longitude: -97.96743865 Derrick Elevation: 0 Ground Elevation: 1373

CAMINO NATURAL RESOURCES LLC 24097 Operator:

> 1401 17TH ST STE 1000 DENVER, CO 80202-1247

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception			
	Order No		
	729461		

Increased Density			
Order No			
725657			
725656			

First Sales Date: 10/4/22

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	9 5/8	36	J55	1508	4230	300	SURFACE	
PRODUCTION	7	29	P-110	9644	9580	385	2149	

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	9390	11600	645	8910	18300

Total Depth: 18315

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug					
Depth Plug Type					
There are no Plug records to display.					

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 12, 2022	WOODFORD	207	54	2350	11349	3397	FLOWING	870	60	561

December 05, 2022 1 of 2

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Unit Size
640
MULTIUNIT

Perforated Intervals					
From	То				
10500	13106				
13106	18199				

Acid Volumes
500 BBLS 15% HCL

Fracture Treatments					
408,054 BBLS FLUID; 22,458,230# PROP					

Formation	Тор
WOODFORD	10482

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 32 TWP: 12N RGE: 7W County: CANADIAN

NE NE NE NW

63 FNL 2627 FWL of 1/4 SEC

Depth of Deviation: 9814 Radius of Turn: 479 Direction: 92 Total Length: 7647

Measured Total Depth: 18315 True Vertical Depth: 10191 End Pt. Location From Release, Unit or Property Line: 63

FOR COMMISSION USE ONLY

1149232

Status: Accepted

December 05, 2022 2 of 2