

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051249060000

**Completion Report**

Spud Date: February 26, 2022

OTC Prod. Unit No.: 051-228149-0-0000

Drilling Finished Date: March 29, 2022

1st Prod Date: August 10, 2022

Completion Date: August 06, 2022

**Drill Type:** HORIZONTAL HOLE

Well Name: NISWONGER 1-16-9XHW

Purchaser/Measurer: ENERGY TRANSFER

Location: GRADY 16 6N 6W  
SW SW NW SW  
1605 FSL 80 FWL of 1/4 SEC  
Latitude: 34.990295 Longitude: -97.846556  
Derrick Elevation: 1085 Ground Elevation: 1058

First Sales Date: 08/10/2022

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870  
OKLAHOMA CITY, OK 73126-8870

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
729769	

Increased Density	
Order No	
729585	
729586	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	K-55	105			0
SURFACE	13 3/8	55	J-55	1517		662	SURFACE
INTERMEDIATE	9 5/8	40	P-110ICY	12691		1328	781
PRODUCTION	5 1/2	23	P-110	24625		2337	6586

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 24625**

Packer	
Depth	Brand & Type
N/A	N/A

Plug	
Depth	Plug Type
N/A	N/A

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 20, 2022	WOODFORD	184	52	3886	21119	2049	FLOWING	4212	28	3533

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: WOODFORD	Code: 319WDFD
Class: GAS	

Spacing Orders	
Order No	Unit Size
580121	640
609305	640
729768	MULTIUNIT

Perforated Intervals	
From	To
14978	19485
19514	24572

Acid Volumes
144 BARRELS 15% HCl

Fracture Treatments
434,273 BARRELS FRAC FLUID 23,056,340 POUNDS SAND

Formation	Top
WOODFORD	14594

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
There are no Other Remarks.

<b>Lateral Holes</b>
Sec: 9 TWP: 6N RGE: 6W County: GRADY  NE   NW   NW   NW  166 FNL   405 FWL of 1/4 SEC  Depth of Deviation: 14400 Radius of Turn: 677 Direction: 358 Total Length: 9647  Measured Total Depth: 24625 True Vertical Depth: 14361   End Pt. Location From Release, Unit or Property Line: 166

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1148885