## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35051248550000 **Completion Report** Spud Date: August 30, 2021

OTC Prod. Unit No.: 051-227858 Drilling Finished Date: November 10, 2021

1st Prod Date: April 15, 2022

Completion Date: March 31, 2022

**Drill Type: HORIZONTAL HOLE** 

Location:

Purchaser/Measurer: ENERGY

TRANSFER/ONEOK

First Sales Date: 4/15/2022

Well Name: GRETZKY 0406 3-2-35WXH

GRADY 11 4N 6W

NW SE NE NW 916 FNL 2302 FWL of 1/4 SEC

Latitude: 34.838675 Longitude: -97.800866 Derrick Elevation: 0 Ground Elevation: 1133

Operator: MARATHON OIL COMPANY 1363

> 990 TOWN & COUNTRY BLVD HOUSTON, TX 77024-2217

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception			
Order No			
725912			

Increased Density	
Order No	
719590	
719588	

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	13 3/8	54.5	J55	1476	1500	715	SURFACE	
INTERMEDIATE	9.625	40	P110H	12367	3000	995	1406	
PRODUCTION	5.5	23	P110	25621	13000	3515	7834	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 25662

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug					
Depth	Plug Type				
There are no Plug records to display.					

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
May 06, 2022	WOODFORD	32	57.53324	20736	648000	74	FLOWING	246	40/64	

### **Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders					
Order No	Unit Size				
94778	640				
725866	MULTIUNIT				
421185	640				

Perforated Intervals				
From	То			
15775	20532			
20532	25596			

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments
436726 BBLS OF FLUID 17,737,031 LBS OF PROPPANT

Formation	Тор
WOODFORD	15310

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

There are no Other Remarks.

#### **Lateral Holes**

Sec: 35 TWP: 4N RGE: 6W County: GRADY

NE NE NE NW

180 FNL 2517 FWL of 1/4 SEC

Depth of Deviation: 14624 Radius of Turn: 462 Direction: 359 Total Length: 11059

Measured Total Depth: 25662 True Vertical Depth: 14633 End Pt. Location From Release, Unit or Property Line: 180

# FOR COMMISSION USE ONLY

1148583

Status: Accepted

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