Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35007222750001

OTC Prod. Unit No.:

Amended

Amend Reason: RECOMPLETION

Drill Type: STRAIGHT HOLE

Well Name: MCGREW 2

Location: BEAVER 31 4N 24E CM C E2 NE NW 1980 FSL 2310 FWL of 1/4 SEC Derrick Elevation: 2513 Ground Elevation: 2504

Operator: SNYDER PARTNERS 19732 PO BOX 3010 1501 STAMPEDE AVE STE 3200 CODY, WY 82414-5915 Completion Report

Drilling Finished Date: December 10, 1981 1st Prod Date: December 30, 1981

Completion Date: December 24, 1981 Recomplete Date: January 24, 2020

Spud Date: November 29, 1981

Purchaser/Measurer:

First Sales Date:

	Completion Type	Location Exception] [Increased Density
Х	Single Zone	Order No	1 [Order No
	Multiple Zone	There are no Location Exception records to display.	1 [There are no Increased Density records to display.
	Commingled			

				Cas	ing and Cen	nent				
٦	Гуре	Si	ze We	eight	Grade	Fe	et	PSI	SAX	Top of CMT
SU	RFACE	8 5	6/8 2	20		52	20	800	350	SURFACE
PRO	DUCTION	4 1	/2 1	0.5	J-55	59	02	1200	150	4400
					Liner					
Туре	Size	Weight	Grade	•	Length	PSI	SAX	Тор	Depth	Bottom Dept
			Ther	e are no	D Liner record	ds to displa	l ay.			

Total Depth: 5891

Pae	cker	Plug		
Depth	Brand & Type	Depth	Plug Type	
There are no Packe	er records to display.	5090	CIBP	
		5690	CIBP	

Initial Test Data

Test Date	Format	tion	Oil BBL/Day	Oil-Gr (AF	avity PI)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL		Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jan 14, 1982	MARMA	TON	25	4(C	335	1340		PUMPING			
Jan 24, 2020	TORO	OTO				248		22	FLOWING	900	10/64	240
			Con	npletio	n and	Test Data k	y Producing	Formation				
	Formation N	ame: MARM	IATON			Code: 40	4MRMN	(Class: DRY			
	Spacing	Orders					Perforated	I Intervals				
Orde	r No	U	nit Size			Fron	ו		То			
162	272		80			5772	2	5	778			
	Acid V	olumes			Fracture Treatments							
				_			NO			_		
1,000 GALLONS HCL												
	Formation N	ame: MARM	IATON			Code: 40	4MRMN	C	Class: DRY			
Spacing Orders				Perforated Intervals								
Orde	r No	U	nit Size		From		То					
162	162272 80			5820 5826		_						
	Acid Volumes						Fracture T	roatmonte				
	NO						NO			_		
	Formation N	ame: LANSI	NG			Code: 40	5LNSG	C	Class: DRY			
	Spacing	Orders			Perforated Intervals							
Orde	r No	U	nit Size			Fron	ı		То			
UNSP	ACED					5114	Ļ	5	122			
	Acid V	olumes					Fracture T	reatments				
	NO			_			NO			-		
	Formation N	ame: TORO	NTO			Code: 40	6TRNT	(Class: GAS			
Spacing Orders						Perforated	I Intervals					
Orde	r No	U	nit Size			From			То	1		
UNSP	ACED					4780)	4	787	1		
	Acid V	olumes			Fracture Treatments							
	500 GALLON	NS 15% HCL	-				NO	NE				

I	Formation	Тор
(CHASE	2664
Ī	LOVELL	4605

Were open hole logs run? Yes

Date last log run: December 10, 1981

Were unusual drilling circumstances encountered? No

DOUGLAS	4618	Explanation:
TORONTO	4642	
LANSING	4740	
MARMATON	5770	

Other Remarks

CEMENT SQUEEZE FROM 4,756' TO 4,831'

FOR COMMISSION USE ONLY

Status: Accepted

1145126

	-01								
PI 35-00722275X		JSE BLACK INK ONLY	0			N COMMERCION			
DTC PROD.	in the second se	original 1002A	0	Oil & Gas	Conservati				
JNIT NO.		on or reentry.			Office Box I y, Oklahom	3 73152-2000			
ORIGINAL AMENDED (Reason)	Recon	npletion			ule 165:10				
YPE OF DRILLING OPERATI			×		LETION R	1		640 Acres	
XX STRAIGHT HOLE	DIRECTIONAL HOLE	HORIZONTAL HOLE		DATE	11/29			7	
SERVICE WELL	everse for bottom hole local	ion.	DRLO	FINISHED	12/10	1981		+ (-	
OUNTY Beav		1		OF WELL PLETION	12/24	1981		}	
EASE AME	McGrew	WELL NO.		ROD DATE	12/30	1981			
C 1/4 E/2 1/4 NE	1/4 NW 1/4 FSL OF		310' RECO		24/2				
EVATIO 2 512' Cmu		(if known)	Longi		anc	<u> </u>			
Demick 2,515 Glob			(if kno	wn)	405	20			
\ME	Snyder Partne	n <u>na na historia da spiñoria da a</u> rak	OPERATO	R NO.	197	<u></u>			
ODRESS		P.O. Box 3010	u ya mananing aya						
TY ·	Cody	STATE	W	/ ZIP	824		<u> </u>	OCATE WE	L L L
		CASING & CEMEN	T	· · · · · · · · · · · · · · · · · · ·			1		
X SINGLE ZONE MULTIPLE ZONE			SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
Application Date COMMINGLED		CONDUCTOR	L.			، من تعریب			<u> </u>
Application Date		SURFACE	8 5/8"	20	-	520'	800	350	Surface
CEPTION ORDER		INTERMEDIATE	_						
RDER NO.	ومعالية والأرابان ومعاوليا ومعاد وكي الأصباب	PRODUCTION	4 1/2"	10.5#	J-55	5,902'	1200	150	4,400'
		LINER	L	L		and the second state when the training of	k		
	D& TYPE		390' TYPE	CIBP				TOTAL DEPTH	5,891'
		PLUG@	TYPE		PLUG	TYPE	-71		
OMPLETION & TEST DAT DRMATION	A BY PRODUCING FOR	Marmaton		Lansing	NGG	406TR	<u> </u>	1	Noton
ACING & SPACING	80AC-162272		~~					(No Frae
DER NUMBER ASS: Oll, Gas, Dry, Inj,		162272 (8	40/ 1	Insydee	ď	unspaced			
isp, Comm Disp, Svc	Soft Dry		. .	Dry		Gas			
RFORATED	5,772'-5,778'	5,820'-5,820	<u>5'</u> 5,	114'-5,122	2 4	780'-4,787'			
ITERVALS		den in the second					· .		· · · · · · · · · · · · · · · · · · ·
	1			ىلىيىلىغىغى ئىرىنى ئىرىكى بىرى		-			
IDVOLUME	1,000 gal HCL	none		none	500	gals15%HCL			
			-	,					
RACTURE TREATMENT luids/Prop Amounts)		none	,	none		none			
	Å					•			
	Min Gas	Allowable (165	:10-17-7)		Gas P	urchan/Measurer			I/A
ITIAL TEST DATA		OR wable (165:10-13-3)			First (Sales Cate		N	I/A
ITIAL TEST DATE	1/14/1982	naula (100;10-13-3)	iiri digiror i			1/24/2020		· · ·	
				······					
L-BBL/DAY	25					0			
IL-GRAVITY (API)	40	and the second				N/A			
AS-MCF/DAY	335					248			
S-OIL RATIO CU FT/BBL	1340					N/A			
ATER-BBL/DAY	0					22			
MPING OR FLOWING	Pump			· · · · · · · · · · · · · · · · · · ·	l	Flowing			
TIAL SHUT-IN PRESSURE			i i i i i i i i i i i i i i i i i i i			900	<u>, , , , , , , , , , , , , , , , , , , </u>	Marin ka j	
IOKE SIZE						10/64			
OW TUBING PRESSURE			•••••			240			
		L							
A record of the formations dri to make this report, which was	led through, and pertinent re prepared by me pr under m	marks are presented on the y supervision and direction,	reverse. I d with the data	eclare that I he and facts stat	ve knowled ad herein to	ge of the contents of this be true, correct, and con	report and am plets to the be	authorized t ist of my kno	by my organization wiedge and belief.
_ Cloud	arball	· · · · · · · · · · · · · · · · · · ·		Carlisle			-14/20	2 2 0	07-587-4291
SIGNAT				NT OR TYPE	·		DATE		IONE NUMBER
/ P.O. Box		Cody	Wy	82414	,	js	c00@tctw		
ADDRI	155	CITY	STATE	ZIP			EMAIL ADD	RESS	······

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION Give formation names and tops, if available, or de drilled through. Show intervals cored or drillstem	escriptions and thickness of formations		WELL NO 2
NAMES OF FORMATIONS	тор	FOR COMMISSION USE O	WLY
Chase	2,664'		
Lovell	4,605'	APPROVED DISAPPROVED	
Douglas	4618'	2) Reject Codes	
Toronto	4,642'		
Lansing	4,740'		
Marmaton	5770		
		Were open hole logs run? XX yes no	
		Date Last log was run 1981'	
		Was CO ₂ encountered? yes XX no at what dep	oths?
		Was H ₂ S encountered? yes XX no at what dep	
		Were unusual drilling circumstances encountered? If yes, briefly explain below	yes XX no

Other remarks: Cement squeeze from 4,756' to 4,831'

640 Acres

CON AND

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells. 640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUN	ΓY			······································
Spol Lo	cation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measure	ed Total Depth		Vertical Depth		BHL From Lease, Unit, or Pro	perty Line:	· · ·
	·		•				•

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE		COUNTY			
Spot Loc	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measure	teasured Total Depth True Vertical Depth			pth	BHL From Lease, Unit, or Pro	operty Line:	
SEC	TWP	RGE		COUNTY	** ****		
	ation	<u>J</u>		<u> </u>	r		
Spot Loc		1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Spot Loc Depth of Deviation	1/4	1/4	1/4 Radius of Turn	1/4	Feet From 1/4 Sec Lines Direction	FSL Total Length	FWL

SEC	TWP	RGE	COL	INTY			
Spot Local	lion 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measured	Total Depth		True Vertical Depth		BHL From Lease, Unit, or Pro	operty Line:	

PI 35-00722275	Ol PLEASE TYPE OR USE		20						002A lendum
IO, COOPELLING	Attach copy of orig if recompletion of Recomplet	ginal 1002A or reentry.		Oll & Gas Post Oklahoma Cil	Conservation Office Box 5	52000 a 73152-2000 3-25	: 0	522	91 I
YPE OF DRILLING OPERATIO			-					640 Acres	
		HORIZONTAL HOLE		DATE	11/29/	(1	
f directional or horizontal, see rev	1		DATE		12/10/			+1	
COUNTY Beave	r sec 31 tw	111.0001	COMP	PLETION	12/24	(1	
AME	McGrew	NO.		ROD DATE	12/30	1981		5	
C 1/4 E/2 1/4 NE	1/4 NW 1/4 FSL OF 1	,980' FWL OF 2,3		MP DATE	24/2		$ \rightarrow $		
LEVATIO 2,513' Ground	2,504' Latitude (if kr	nown)	Longit (if kno						
PERATOR IAME	Snyder Partners		OTC/OCC OPERATO	R NO.	197	/32			
DDRESS		P.O. Box 3010							
ITY	Cody	STATE	Wy	ZIP	824	414 L	L	OCATE WE	LL
OMPLETION TYPE		CASING & CEMEN	T (Form 10	02C must be	attached)				
XX SINGLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
MULTIPLE ZONE Application Date COMMINGLED		CONDUCTOR							
Application Date		SURFACE	8 5/8"	20	-	520'	800	350	Surface
CCATION EXCEPTION ORDER		INTERMEDIATE							
RDER NO.		PRODUCTION	4 1/2"	10.5#	J-55	5,902'	1200	150	4,400'
		LINER						TOTAL	
ACKER @BRAN	D & TYPE	PLUG @5,6		CIBP	PLUG @	5,090' TYPE		DEPTH	5,891'
						And a second s		Del III	
the second secon	D & TYPE	_PLUG @	TYPE		PLUG @	TYPE	T		1
OMPLETION & TEST DATA	BY PRODUCING FORMAT	TION HOUN	RMN	405		TYPE	IN		No Four
OMPLETION & TEST DATA	BY PRODUCING FORMAT	Marmaton	RMN	Lansing	NSG	Toronto	DETR		No Frae
OMPLETION & TEST DATA ORMATION PACING & SPACING DRDER NUMBER	BY PRODUCING FORMAT Marmaton 80AC-162272	Marmaton 162272 (RMN	Lansing	NSG	TYPE 406777 Toronto unspaced	IN		No Frae
COMPLETION & TEST DATA ORMATION SPACING & SPACING ORDER NUMBER CLASS: OII, Gas, Dry, Inj,	Marmaton 80AC-162272	162272 () Dry	(RMN 2D) i	Lansing Lansing Ansydice Dry	NSG- rl	TYPE 4067 Toronto unspaced Gas	IN		No Frae
COMPLETION & TEST DATA ORMATION PACING & SPACING SPDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	BY PRODUCING FORMAT Marmaton 80AC-162272	Marmaton 162272 ((RMN 2D) i	Lansing	NSG- rl	TYPE 406777 Toronto unspaced	IN		No Frae
PACKER @BRANI COMPLETION & TEST DATA FORMATION SPACING & SPACING ORDER NUMBER LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS	Marmaton 80AC-162272	162272 () Dry	(RMN 2D) i	Lansing Lansing Ansydice Dry	NSG- rl	TYPE 4067 Toronto unspaced Gas	IN		No Frae
COMPLETION & TEST DATA ORMATION SPACING & SPACING RDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS	NBY PRODUCING FORMAT Marmaton 80AC-162272 	Marmaton Marmaton 162272 (1 Dry 5,820-5,820	(RMN 2D) i	4757406 Lansing 47757406 Dry 11475,12	2' 4	TYPE JODUTH Toronto unspaced Gas ,780'-4,787'	IN		No Frae
COMPLETION & TEST DATA ORMATION SPACING & SPACING DRDER NUMBER CLASS: Oli, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED	Marmaton 80AC-162272	162272 () Dry	(RMN 2D) i	Lansing Lansing Ansydice Dry	2' 4	TYPE 4067 Toronto unspaced Gas	IN		No Frae
COMPLETION & TEST DATA ORMATION PACING & SPACING PRDER NUMBER LLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS	NBY PRODUCING FORMAT Marmaton 80AC-162272 	non 40477 Marmaton 162272 (f pry 5,820-5,820	20) v 6' 5,	114/5,12	2' 4 500	TYPE JOBERT Toronto Unspaced Gas ,780'-4,787' Dgals15%HCL	IN		No Frae
COMPLETION & TEST DATA ORMATION PACING & SPACING RDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS CID/VOLUME	NBY PRODUCING FORMAT Marmaton 80AC-162272 	Marmaton Marmaton 162272 (1 Dry 5,820-5,820	20) v 6' 5,	4757406 Lansing 47757406 Dry 11475,12	2' 4 500	TYPE JODUTH Toronto unspaced Gas ,780'-4,787'	IN		No Frac
COMPLETION & TEST DATA ORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME RACTURE TREATMENT Fluids/Prop Amounts)	Marmaton 80AC-162272 .Off DC 5,772-5,778' 1,000 gal HCL Min Gas All OR	Marmaton 162272 (1 Dry 5,820-5,820 0000 (165 0000 (165	20) L 6' 5,	114/5,12	2' 4 500	TYPE JOBERT Toronto Unspaced Gas ,780'-4,787' Dgals15%HCL	IN		No Frac
OMPLETION & TEST DATA ORMATION PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc ERFORATED UTERVALS CID/VOLUME RACTURE TREATMENT Fuids/Prop Amounts)	Marmaton 80AC-162272 90 DC 5,772-5,778 1,000 gal HCL Min Gas All OR OII Allowab	non #0477 Marmaton 162272 (4 Dry 5,820-5,820 5,820-5,820 0000 (165	20) L 6' 5,	114/5,12	2' 4 500	TYPE JOBUTH Toronto Unspaced Gas ,780'-4,787' Dgals15%HCL Dgals15%HCL Purchastr/Measurer Sales Date	IN		
OMPLETION & TEST DATA ORMATION PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc ERFORATED ITERVALS CID/VOLUME RACTURE TREATMENT Fulds/Prop Amounts)	Marmaton 80AC-162272 	Marmaton 162272 (1 Dry 5,820-5,820 0000 (165 0000 (165	20) L 6' 5,	114/5,12	2' 4 500	TYPE JOBERT Toronto Unspaced Gas ,780'-4,787' Dgals15%HCL Dgals15%HCL Purch4str/Measurer Sales Date 1/24/2020	IN		
OMPLETION & TEST DATA ORMATION PACING & SPACING RDER NUMBER LASS: Oli, Gas, Dry, Inj, Disp, Comm Disp, Svc ERFORATED ITERVALS CID/VOLUME RACTURE TREATMENT Fluids/Prop Amounts)	Marmaton 80AC-162272 .Off DC 5,772-5,778' 1,000 gal HCL Min Gas All OR OII Allowab 1/14/1982 25	Marmaton 162272 (1 Dry 5,820-5,820 0000 (165 0000 (165	20) L 6' 5,	114/5,12	2' 4 500	TYPE JOINT Toronto Unspaced Gas ,780'-4,787' Dgals15%HCL Dgals15%HCL Purch4str/Measurer Sales Date 1/24/2020 0	IN		
OMPLETION & TEST DATA ORMATION PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc ERFORATED VTERVALS CID/VOLUME RACTURE TREATMENT Fuids/Prop Amounts)	Marmaton 80AC-162272 01 DC 5,772-5,778' 1,000 gal HCL 1,000 gal HCL Min Gas All OII Allowab 1/14/1982 25 40	Marmaton 162272 (1 Dry 5,820-5,820 0000 (165 0000 (165	20) L 6' 5,	114/5,12	2' 4 500	TYPE JOBENT Toronto Unspaced Gas ,780'-4,787' Dgals15%HCL Dgals15%HCL Dgals15%HCL 1/24/2020 0 N/A	IN		
OMPLETION & TEST DATA ORMATION PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc ERFORATED VTERVALS CID/VOLUME RACTURE TREATMENT Fuids/Prop Amounts)	Marmaton 80AC-162272 	Marmaton 162272 (1 Dry 5,820-5,820 0000 (165 0000 (165	20) L 6' 5,	114/5,12	2' 4 500	TYPE JOBERT Toronto Unspaced Gas ,780'-4,787' Dgals15%HCL Dgals15%HCL Incne Purch4str/Measurer Sales Date 1/24/2020 0 N/A 248	IN		
OMPLETION & TEST DATA ORMATION PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc ERFORATED VTERVALS CID/VOLUME RACTURE TREATMENT Fluids/Prop Amounts) NITIAL TEST DATA VITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) GAS-MCF/DAY	Marmaton 80AC-162272 01 DC 5,772-5,778' 1,000 gal HCL 1,000 gal HCL Min Gas All OII Allowab 1/14/1982 25 40	Marmaton 162272 (1 Dry 5,820-5,820 0000 (165 0000 (165	20) L 6' 5,	114/5,12	2' 4 500	TYPE JOBUT Toronto Unspaced Gas ,780'-4,787' Dgals15%HCL Dgals15%HCL Dgals15%HCL 1/24/2020 0 N/A 248 N/A	IN		
OMPLETION & TEST DATA ORMATION PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc ERFORATED NTERVALS CID/VOLUME RACTURE TREATMENT Fiuids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) GAS-MCF/DAY	Marmaton 80AC-162272 	Marmaton 162272 (1 Dry 5,820-5,820 0000 (165 0000 (165	20) L 6' 5,	114/5,12	2' 4 500	TYPE JOBERT Toronto Unspaced Gas ,780'-4,787' Dgals15%HCL Dgals15%HCL Incne Purch4str/Measurer Sales Date 1/24/2020 0 N/A 248	IN		
OMPLETION & TEST DATA ORMATION PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc ERFORATED UTERVALS CID/VOLUME RACTURE TREATMENT Fulds/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) SAS-MCF/DAY SAS-OIL RATIO CU FT/BBL VATER-BBL/DAY	Marmaton 80AC-162272 .Off DC 5,772-5,778' 1,000 gal HCL 1,000 gal HCL Min Gas All OR OII Allowab 1/14/1982 25 40 335 1340	Marmaton 162272 (1 Dry 5,820-5,820 0000 (165 0000 (165	20) L 6' 5,	114/5,12	2' 4 500	TYPE JOBUT Toronto Unspaced Gas ,780'-4,787' Dgals15%HCL Dgals15%HCL Dgals15%HCL 1/24/2020 0 N/A 248 N/A	IN		
OMPLETION & TEST DATA ORMATION PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc ERFORATED VTERVALS CID/VOLUME RACTURE TREATMENT Fluids/Prop Amounts) NITIAL TEST DATA VITIAL TEST DATA VITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) SAS-MCF/DAY SAS-OIL RATIO CU FT/BBL VATER-BBL/DAY	Marmaton 80AC-162272 01 D(v 5,772-5,778' 1,000/gal HCL 1,000/gal HCL 1,000/gal HCL 011 Allowab 1/14/1982 25 40 335 1340 0	Marmaton 162272 (1 Dry 5,820-5,820 0000 (165 0000 (165	20) L 6' 5,	114/5,12	2' 4 500	TYPE JOBENT Toronto Unspaced Gas ,780'-4,787' Dgals15%HCL Dgals15%HCL Dgals15%HCL 1/24/2020 0 N/A 248 N/A 22	IN		
OMPLETION & TEST DATA ORMATION PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc ERFORATED ITERVALS CID/VOLUME RACTURE TREATMENT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) SAS-MCF/DAY SAS-OIL RATIO CU FT/BBL VATER-BBL/DAY UMPING OR FLOWING NITIAL SHUT-IN PRESSURE	Marmaton 80AC-162272 01 D(v 5,772-5,778' 1,000/gal HCL 1,000/gal HCL 1,000/gal HCL 011 Allowab 1/14/1982 25 40 335 1340 0	Marmaton 162272 (1 Dry 5,820-5,820 0000 (165 0000 (165	20) L 6' 5,	114/5,12	2' 4 500	TYPE JOBERT Toronto Unspaced Gas ,780'-4,787' Dgals15%HCL Dgals15%HCL 1/24/2020 0 N/A 248 N/A 22 Flowing	IN		
COMPLETION & TEST DATA ORMATION PACING & SPACING PACING & SPACING RDER NUMBER LASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc ERFORATED VITERVALS CID/VOLUME RACTURE TREATMENT Fuids/Prop Amounts) NITIAL TEST DATA VIL-BBL/DAY DIL-BBL/DAY SAS-OIL RATIO CU FT/BBL VATER-BBL/DAY VUMPING OR FLOWING NITIAL SHUT-IN PRESSURE CHOKE SIZE	Marmaton 80AC-162272 01 D(v 5,772-5,778' 1,000/gal HCL 1,000/gal HCL 1,000/gal HCL 011 Allowab 1/14/1982 25 40 335 1340 0	Marmaton 162272 (1 Dry 5,820-5,820 0000 (165 0000 (165	20) L 6' 5,	114/5,12	2' 4 500	TYPE JOBUT Toronto Unspaced Gas ,780'-4,787' Dgals15%HCL Dgals15%HCL Dgals15%HCL 1/24/2020 0 N/A 248 N/A 22 Flowing 900	IN		
COMPLETION & TEST DATA ORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS CID/VOLUME	A BY PRODUCING FORMAT Marmaton 80AC-162272 	TION #0477 Marmaton 162272 (4 Dry 5,820-5,820 0000 (165: 1000 (165:10-13-3)	20) 1 6' 5, 	<u>илори</u> Lansing <u>илорисе</u> Dry 114/5,12 <u>поле</u> поле	2' 4 500	TYPE YOUTT Toronto unspaced Gas ,780'-4,787' Dgals15%HCL Dgals15%HCL Durchdsh/Measurer Sales Date 1/24/2020 0 N/A 248 N/A 22 Flowing 900 10/64 240		A M	I/A I/A
COMPLETION & TEST DATA ORMATION SPACING & SPACING SPACING & SPACING SPACING & SPACING SPACING & SPACING SPACING & SPACING SPERFORATED NERVALS CID/VOLUME CID/VOLUME RACTURE TREATMENT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) SAS-OIL RATIO CU FT/BBL NATER-BBL/DAY PUMPING OR FLOWING NITIAL SHUT-IN PRESSURE CHOKE SIZE COW TUBING PRESSURE A record of the formations drill to make this report, which was SIGNAT	Marmaton 80AC-162272 Marmaton 80AC-162272 S,772-5,778' 1,000/gal HCL 1,000/gal HCL 1,000/gal HCL Min Gas All OR OII Allowab 1/14/1982 25 40 335 1340 0 Pump ed through, and pertinent remain performed by rise or under my su MIN Gas All OR OII Allowab 1/14/1982 25 40 335 1340 0 Pump	TION HO 477 Marmaton I 62 272 (4 Dry 5,820 -5,820 No A e No A e (165:10-13-3)	20) t 6' 5, 	Lansing Lansing Inspace Dry 114/5,12 None None None	AUS G 2' 4 500 Gas F First :	TYPE JOBENT Toronto Unspaced Gas ,780'-4,787' Dgals15%HCL Dgals15%HCL Dgals15%HCL 1/24/2020 0 N/A 248 N/A 22 Flowing 900 10/64 240 dge of the contents of this be true, correct, and co	s report and am mplete to the bu	N N N authorized I ast of my kno	I/A I/A I/A Dy my organization weledge and belie
COMPLETION & TEST DATA ORMATION SPACING & SPACING SPACING & SPACING SPACI	A BY PRODUCING FORMAT Marmaton 80AC-162272 	TION HO 477 Marmaton I 62 272 (4 Dry 5,820 -5,820 No A e No A e (165:10-13-3)	PPN 1 20 1 5' 5, 	Lansing Lansing Mospece Dry 114/5,12 None None None	AUS G 2' 4 500 Gas F First :	TYPE JOBENT Toronto Unspaced Gas ,780'-4,787' Dgals15%HCL Dgals15%HCL Dgals15%HCL 1/24/2020 0 N/A 248 N/A 22 Flowing 900 10/64 240 dge of the contents of this be true, correct, and co		N N N authorized I ast of my know sat of my know sa	I/A I/A J/A oy my organization wiedge and belie 07-587-4291

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