

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35007222750001

Completion Report

Spud Date: November 29, 1981

OTC Prod. Unit No.:

Drilling Finished Date: December 10, 1981

Amended

1st Prod Date: December 30, 1981

Amend Reason: RECOMPLETION

Completion Date: December 24, 1981

Recomplete Date: January 24, 2020

Drill Type: STRAIGHT HOLE

Well Name: MCGREW 2

Purchaser/Measurer:

Location: BEAVER 31 4N 24E CM
C E2 NE NW
1980 FSL 2310 FWL of 1/4 SEC
Derrick Elevation: 2513 Ground Elevation: 2504

First Sales Date:

Operator: SNYDER PARTNERS 19732
PO BOX 3010
1501 STAMPEDE AVE STE 3200
CODY, WY 82414-5915

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	20		520	800	350	SURFACE
PRODUCTION	4 1/2	10.5	J-55	5902	1200	150	4400

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5891

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
5090	CIBP
5690	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 14, 1982	MARMATON	25	40	335	1340		PUMPING			
Jan 24, 2020	TORONTO			248		22	FLOWING	900	10/64	240

Completion and Test Data by Producing Formation

Formation Name: MARMATON

Code: 404MRMN

Class: DRY

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
162272	80	5772	5778
Acid Volumes		Fracture Treatments	
1,000 GALLONS HCL		NONE	

Formation Name: MARMATON

Code: 404MRMN

Class: DRY

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
162272	80	5820	5826
Acid Volumes		Fracture Treatments	
NONE		NONE	

Formation Name: LANSING

Code: 405LNSG

Class: DRY

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
UNSPACED		5114	5122
Acid Volumes		Fracture Treatments	
NONE		NONE	

Formation Name: TORONTO

Code: 406TRNT

Class: GAS

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
UNSPACED		4780	4787
Acid Volumes		Fracture Treatments	
500 GALLONS 15% HCL		NONE	

Formation	Top
CHASE	2664
LOVELL	4605

Were open hole logs run? Yes

Date last log run: December 10, 1981

Were unusual drilling circumstances encountered? No

DOUGLAS	4618
TORONTO	4642
LANSING	4740
MARMATON	5770

Explanation:

Other Remarks
CEMENT SQUEEZE FROM 4,756' TO 4,831'

FOR COMMISSION USE ONLY	
Status: Accepted	1145126

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME McGrew WELL NO. 2

NAMES OF FORMATIONS	TOP
Chase	2,664'
Lovell	4,605'
Douglas	4618'
Toronto	4,642'
Lansing	4,740'
<i>Marmaton</i>	<i>5770</i>

From original 10024

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? XX yes no

Date Last log was run 1981

Was CO₂ encountered? yes XX no at what depths?

Was H₂S encountered? yes XX no at what depths?

Were unusual drilling circumstances encountered? yes XX no

If yes, briefly explain below _____

Other remarks: Cement squeeze from 4,756' to 4,831'

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	Feet From 1/4 Sec Lines	FSL
		BHL From Lease, Unit, or Property Line:	FWL

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

API NO. 35-00722275

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompleting or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

A: 052291 I

☒ ORIGINAL
☐ AMENDED (Reason)

Recompletion

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Beaver	SEC	31	TWP	4N	RGE	24ECM	DATE OF WELL COMPLETION	12/24/1981
LEASE NAME	McGrew					WELL NO.	2	1st PROD DATE	12/30/1981
C 1/4 E/2 1/4 NE 1/4 NW 1/4	FSL OF 1/4 SEC		1,980'	FWL OF 1/4 SEC		2,310'	RECOMP DATE		1/24/20
ELEVATION N Derrick	2,513'	Ground	2,504'	Latitude (if known)		Longitude (if known)			
OPERATOR NAME	Snyder Partners						OTC/OCC OPERATOR NO.	19732	
ADDRESS				P.O. Box 3010					
CITY	Cody				STATE	Wy	ZIP	82414	

COMPLETION TYPE

XX	SINGLE ZONE
	MULTIPLE ZONE
	Application Date
	COMMINGLED
	Application Date
LOCATION	
EXCEPTION ORDER	
INCREASED DENSITY	
ORDER NO.	

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8"	20	-	520'	800	350	Surface
INTERMEDIATE							
PRODUCTION	4 1/2"	10.5#	J-55	5,902'	1200	150	4,400'
LINER							
PLUG @	5,690'	TYPE	CIBP	PLUG @	5,090'	TYPE	CIBP
TOTAL DEPTH							5,891'

PACKER @ _____ BRAND & TYPE
PACKER @ _____ BRAND & TYPE

PLUG @	5,690'	TYPE	CIBP	PLUG @	5,090'	TYPE	CIBP
PLUG @		TYPE		PLUG @		TYPE	

TOTAL DEPTH	5,891'
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COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Marmaton	Marmaton	Lansing	Toronto	406 TRN	No Free
SPACING & SPACING ORDER NUMBER	80AC-162272	162272 (PD)	unspaced	unspaced		
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil Dry	Dry	Dry	Gas		
	5,772'-5,778'	5,820'-5,826'	5,114'-5,122'	4,780'-4,787'		
PERFORATED INTERVALS						
ACID/VOLUME	1,000 gal HCL	none	none	500gals 15% HCL		
FRACTURE TREATMENT (Fluids/Prop Amounts)		none	none	none		

Min Gas Allowable (165:10-17-7)
OR
Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer	N/A
First Sales Date	N/A

INITIAL TEST DATA

INITIAL TEST DATE	1/14/1982			1/24/2020		
OIL-BBL/DAY	25			0		
OIL-GRAVITY (API)	40			N/A		
GAS-MCF/DAY	335			248		
GAS-OIL RATIO CU FT/BBL	1340			N/A		
WATER-BBL/DAY	0			22		
PUMPING OR FLOWING	Pump			Flowing		
INITIAL SHUT-IN PRESSURE				900		
CHOKE SIZE				10/64		
FLOW TUBING PRESSURE				240		

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

of the formations drilled through, and p
is report, which was prepared by me o

Jon Carlisle

5/4/20

307-587-4291

SIGNATURE
P.O. Box 3010

Cody Wy 82414

DATE _____ PHONE NUMBER _____

jsc00@tctwest.net

ADDRESS

CITY	STATE	ZIP
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EMAIL ADDRESS

Recvd. 5/18/20