Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35087222750000 Completion Report Spud Date: November 25, 2019

OTC Prod. Unit No.: 087-226656-0-0000 Drilling Finished Date: December 25, 2019

1st Prod Date: February 28, 2020

Completion Date: February 28, 2020

Drill Type: HORIZONTAL HOLE

Well Name: LARRY 0804 4H-22X Purchaser/Measurer: ENABLE

Location: MCCLAIN 22 8N 4W

NE NE NW NW

300 FNL 1130 FWL of 1/4 SEC

Latitude: 35.159583 Longitude: -97.613593 Derrick Elevation: 1243 Ground Elevation: 1213

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY AVE STE 100 THE WOODLANDS, TX 77380-2764

| | Completion Type |
|---|-----------------|
| Х | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception |
|--------------------|
| Order No |
| 685504 |
| 705003 |

| Increased Density |
|-------------------|
| Order No |
| 683388 |
| 683389 |

First Sales Date: 2/29/2020

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|-------|-------|-----|------|------------|
| Туре | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 11 3/4 | 47 | J-55 | 1490 | | 475 | SURFACE |
| PRODUCTION | 5 1/2 | 20 | P-110 | 19258 | | 2450 | SURFACE |

| | | | | Liner | | | | |
|------|--|--|-----------|-----------------|--------------|-----|--|--|
| Туре | Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth | | | | | | | |
| | | | There are | no Liner record | ds to displa | ay. | | |

Total Depth: 19290

| Pac | ker | | |
|---|--------------|--|--|
| Depth | Brand & Type | | |
| There are no Packer records to display. | | | |

| Ple | ug | | |
|---------------------------------------|-----------|--|--|
| Depth | Plug Type | | |
| There are no Plug records to display. | | | |

| | | | | Initial Tes | t Data | | | | | |
|--------------|-----------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
| Apr 11, 2020 | WOODFORD | 935 | 48 | 991 | 1060 | 672 | FLOWING | 3260 | 64 | 2960 |

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Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319 WDFD

Class: OIL

| Spacing Orders | | | | | |
|----------------|-----------|--|--|--|--|
| Order No | Unit Size | | | | |
| 685503 | MULTIUNIT | | | | |
| 665588 | 640 | | | | |

| Perforated Intervals | | | | |
|----------------------|-------|--|--|--|
| From | То | | | |
| 9406 | 19132 | | | |

| Acid Volumes |
|------------------------|
| TOTAL HCL 15% - 48BBLS |
| |

| Fracture Treatments |
|---|
| TOTAL FLUID - 458,831BBLS TOTAL PROPPANT - 24,247, |
| |

| Formation | Тор |
|-----------|------|
| WOODFORD | 9345 |

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

Lateral Holes

Sec: 27 TWP: 8N RGE: 4W County: MCCLAIN

NW SW SE SW

526 FSL 1391 FWL of 1/4 SEC

Depth of Deviation: 8982 Radius of Turn: 486 Direction: 177 Total Length: 9726

Measured Total Depth: 19290 True Vertical Depth: 9687 End Pt. Location From Release, Unit or Property Line: 526

FOR COMMISSION USE ONLY

1145066

Status: Accepted

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