

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051246720000

Completion Report

Spud Date: July 19, 2019

OTC Prod. Unit No.: 051-226769-0-0000

Drilling Finished Date: August 26, 2019

1st Prod Date: March 13, 2020

Completion Date: January 06, 2020

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: UMBACH 1-33HW

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 32 6N 5W
NE NE NE NE
310 FNL 225 FEL of 1/4 SEC
Latitude: 34.955982 Longitude: -97.741666
Derrick Elevation: 1163 Ground Elevation: 1133

First Sales Date: 3/13/2020

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	701603		711683	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1526		703	SURFACE
INTERMEDIATE	12 1/4	9 5/8	P-110	11642		1321	3142
PRODUCTION	8 3/4	23	P-110	17408		1415	10301

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17502

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 18, 2020	MISSISSIPPIAN / WOODFORD	112	47.66	401	3580	2068	FLOWING	2636	36/64	434

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
630983	640

Perforated Intervals

From	To
15102	15385
16368	16925

Acid Volumes

598 BBLS 15% HCL

Fracture Treatments

174,913 BBLS FLUID & 8,039,260 LBS OF SAND

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
630983	640

Perforated Intervals

From	To
13330	15056
15665	16337
16953	17281

Acid Volumes

ACIDIZED WITH MISSISSIPPIAN

Fracture Treatments

FRAC'D WITH MISSISSIPPIAN

Formation Name: MISSISSIPPIAN / WOODFORD

Code:

Class: OIL

Formation	Top
WOODFORD	13330
MISSISSIPPIAN	13013

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 33 TWP: 6N RGE: 5W County: GRADY

SE SW SW SW

120 FSL 378 FWL of 1/4 SEC

Depth of Deviation: 12794 Radius of Turn: 757 Direction: 184 Total Length: 4172

Measured Total Depth: 17502 True Vertical Depth: 13551 End Pt. Location From Release, Unit or Property Line: 120

FOR COMMISSION USE ONLY

Status: Accepted

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