

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35063249030000

**Completion Report**

Spud Date: December 20, 2019

OTC Prod. Unit No.: 063-226687-0-0000

Drilling Finished Date: January 27, 2020

1st Prod Date: March 15, 2020

Completion Date: March 01, 2020

**Drill Type:** HORIZONTAL HOLE

Well Name: EISENHOWER 5-36-25WH

Purchaser/Measurer: BP ENERGY

Location: HUGHES 1 8N 11E  
SW NE NW NE  
417 FNL 1955 FEL of 1/4 SEC  
Latitude: 35.2018139 Longitude: -96.0951028  
Derrick Elevation: 926 Ground Elevation: 901

First Sales Date: 03/15/2020

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480  
TULSA, OK 74136-4226

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	711058		703071	
	Commingled			703072	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			30		3	SURFACE
SURFACE	9.625	36#	J55	495		165	SURFACE
PRODUCTION	5.5	20#	P110	15720		2195	3250

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 15716**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 04, 2020	WOODFORD	7	46	9931	14187	3625	FLOWING	420	64/64	394

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: WOODFORD	Code: 319WDFD
Class: GAS	

Spacing Orders	
Order No	Unit Size
665769	640
711057	MULTIUNIT

Perforated Intervals	
From	To
5401	15628

Acid Volumes	
2,326 BBLS 7.5% HCL ACID	

Fracture Treatments	
335,072 BBLS FLUID 9,248,115 LBS PROPPANT	

Formation	Top
WOODFORD	5246

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
There are no Other Remarks.

<b>Lateral Holes</b>
Sec: 25 TWP: 8N RGE: 11E County: HUGHES  NW   NE   NE   NE  90 FNL   485 FEL of 1/4 SEC  Depth of Deviation: 4225 Radius of Turn: 805 Direction: 3 Total Length: 10227  Measured Total Depth: 15716 True Vertical Depth: 4457   End Pt. Location From Release, Unit or Property Line: 90

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1144975

~~6/1/20~~ 3/15/20  
Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
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**1002A  
Addendum**

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6120 S YALE AVE STE 1480  
TULSA, OK 74136-4226

*Muffin:*

01-08N-11E (S): -0-

36-09N-11E: 49.9267% 226687 I

25-09N-11E: 50.0733% 226687A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
711058

Increased Density
Order No
703071
703072

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**Initial Test Data**

Rec'd 4/6/20 (est)  
May 22, 2020

4/4/20

319WDFD

420

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Code: 319WDFD

Class: GAS

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711057	MULTIUNIT

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