

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35063249030000

Completion Report

Spud Date: December 20, 2019

OTC Prod. Unit No.: 063-226687-0-0000

Drilling Finished Date: January 27, 2020

1st Prod Date: March 15, 2020

Completion Date: March 01, 2020

Drill Type: HORIZONTAL HOLE

Well Name: EISENHOWER 5-36-25WH

Purchaser/Measurer: BP ENERGY

Location: HUGHES 1 8N 11E
 SW NE NW NE
 417 FNL 1955 FEL of 1/4 SEC
 Latitude: 35.2018139 Longitude: -96.0951028
 Derrick Elevation: 926 Ground Elevation: 901

First Sales Date: 03/15/2020

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480
 TULSA, OK 74136-4226

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
711058	

Increased Density	
Order No	
703071	
703072	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			30		3	SURFACE
SURFACE	9.625	36#	J55	495		165	SURFACE
PRODUCTION	5.5	20#	P110	15720		2195	3250

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15716

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 04, 2020	WOODFORD	7	46	9931	14187	3625	FLOWING	420	64/64	394

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
665769	640
711057	MULTIUNIT

Perforated Intervals

From	To
5401	15628

Acid Volumes

2,326 BBLS 7.5% HCL ACID

Fracture Treatments

335,072 BBLS FLUID
9,248,115 LBS PROPPANT

Formation	Top
WOODFORD	5246

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 25 TWP: 8N RGE: 11E County: HUGHES

NW NE NE NE

90 FNL 485 FEL of 1/4 SEC

Depth of Deviation: 4225 Radius of Turn: 805 Direction: 3 Total Length: 10227

Measured Total Depth: 15716 True Vertical Depth: 4457 End Pt. Location From Release, Unit or Property Line: 90

FOR COMMISSION USE ONLY

1144975

Status: Accepted

~~6/6/20~~ 3/15/20
 Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
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**1002A
Addendum**

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Multifract:

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480
 TULSA, OK 74136-4226

01-08N-11E (S4): -0-
 36-09N-11E: 49.9267% 226687 I
 25-09N-11E: 50.0733% 226687A I

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X	Single Zone
	Multiple Zone
	Commingled

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Order No
711058

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Order No
703071
703072

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Total Depth: 15716

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Depth	Brand & Type
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Plug	
Depth	Plug Type
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Initial Test Data

Rec'd 4/6/20 (est) 4/4/20 319WDFD 420
 May 22, 2020

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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