

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35037293620002

**Completion Report**

Spud Date: January 20, 2017

OTC Prod. Unit No.: 037-001001-0-0000

Drilling Finished Date: January 26, 2017

1st Prod Date: March 03, 2017

Completion Date: February 20, 2018

**Drill Type: STRAIGHT HOLE**

Well Name: MABLE WILLIS 12A

Purchaser/Measurer:

Location: CREEK 11 17N 7E  
C W2 SW NE  
660 FSL 330 FWL of 1/4 SEC  
Derrick Elevation: 982 Ground Elevation: 973

First Sales Date:

Operator: BAUGH ALLAN L 14665

12589 S 486TH WEST AVE  
DRUMRIGHT, OK 74030-5914

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	877	400	425	SURFACE
PRODUCTION	5 1/2	17	J-55	3145	700	450	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 3150**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		2826	CIBP
		2910	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 11, 2017	OSAGE LAYTON					200	SWABBIN			
Mar 01, 2017	WILCOX					400	PUMPING			
Mar 03, 2017	TUCKER	5	44				PUMPING			
Feb 20, 2018	BARTLESVILLE	4	44			75	PUMPING			

**Completion and Test Data by Producing Formation**

Formation Name: OSAGE LAYTON

Code: 405OSGL

Class: DRY

**Spacing Orders**

Order No	Unit Size
NONE	

**Perforated Intervals**

From	To
927	937

**Acid Volumes**

300 GALLONS 6 1/2% HF
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**Fracture Treatments**

NONE
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Formation Name: WILCOX

Code: 202WLCX

Class: DRY

**Spacing Orders**

Order No	Unit Size
NONE	

**Perforated Intervals**

From	To
2931	2941

**Acid Volumes**

500 GALLONS 6 1/2% MCA
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**Fracture Treatments**

2,000 POUNDS 20/40, 7,500 GALLONS
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Formation Name: TUCKER

Code: 404TCKR

Class: OIL

**Spacing Orders**

Order No	Unit Size
NONE	

**Perforated Intervals**

From	To
2846	2854

**Acid Volumes**

500 GALLONS 7 1/2%
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**Fracture Treatments**

NONE
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Formation Name: BARTLESVILLE

Code: 404BRVL

Class: OIL

**Spacing Orders**

Order No	Unit Size
NONE	

**Perforated Intervals**

From	To
2732	2738

**Acid Volumes**

300 GALLONS HF
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**Fracture Treatments**

NONE
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Were open hole logs run? Yes

Formation	Top
HOGSHOOTER LIME	1360
LAYTON SAND	1462
OSWEGO LIME	2176
BARTLESVILLE SAND	2647
TUCKER SAND	2844
VIOLA LIME	2908
WILCOX SAND	2930
ARBUCKLE DOLOMITE	3091

Date last log run: February 09, 2017

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - OPERATOR SQUEEZED OFF OSAGE LAYTON PERFORATIONS FROM 927' TO 937'. IT WAS THE FIRST ZONE TESTED BY DATE TESTED.  
OCC - THE FRACFOCUS REPORT IS UNAVAILABLE, BUT IS IN THE PROCESS OF BEING RESOLVED WITH THE OPERATOR.

#### FOR COMMISSION USE ONLY

1144573

Status: Accepted

RECEIVED

Form 1002A  
Rev. 2009

JAN 13 2020

OKLAHOMA CORPORATION  
COMMISSIONAPI  
NO. 037-29362  
OTC PROD.  
UNIT NO. 037-00100

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

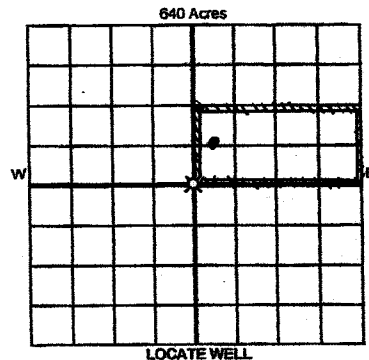
## COMPLETION REPORT

☒ ORIGINAL  
☐ AMENDED (Reason) \_\_\_\_\_

## TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY CREEK SEC 11 TWP 17N RGE 7E  
LEASE NAME MABLE Willis WELL NO. 12A  
C 1/4 W 1/2 SW 1/4 NE 1/4 FSL OF 1/4 SEC 660 FWL OF 1/4 SEC 330  
ELEVATION 982' Ground 973' Latitude (if known) 35° 58' 05"N Longitude (if known) 96° 32' 16.5"W  
OPERATOR NAME ALLAN L. BAUGH OTC/OCC OPERATOR NO. 14665  
ADDRESS 12589 S. 486th WEST AVE  
CITY DRUMRIGHT STATE OK ZIP 74030SPUD DATE 1/20/2017  
DRLG FINISHED DATE 1/26/2017  
DATE OF WELL COMPLETION 2/20/2018  
1st PROD DATE 3/3/2017  
RECOMP DATE

## COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
 Application Date  
☐ COMINGLED  
 Application Date  
 LOCATION EXCEPTION  
 ORDER NO.  
 INCREASED DENSITY  
 ORDER NO.

## CASING &amp; CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8-5/8"	24#	J-55	877'	400	425	SURFACE
INTERMEDIATE							
PRODUCTION	5-1/2"	17#	J-55	3145'	700	450	SURFACE
LINER							
				TOTAL DEPTH	3150'		

DV Tool  
at  
1973'

PACKER @ \_\_\_\_\_ BRAND &amp; TYPE \_\_\_\_\_

PLUG @ 2710 TYPE CIBP PLUG @ 2826 TYPE CIBP

TOTAL DEPTH 3150'

PACKER @ \_\_\_\_\_ BRAND &amp; TYPE \_\_\_\_\_

PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

## COMPLETION &amp; TEST DATA BY PRODUCING FORMATION

FORMATION	Osage - <del>larton</del>	Wilcox	Tucker	Bartlesville	Monitor Report
SPACING & SPACING	None	None	None	None	to Frac Focus
ORDER NUMBER	None	None	None	None	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	DRY	DRY	Oil Dry	OIL	
PERFORATED INTERVALS	927-937'	2931-2941'	2846'-2854'	2732-2738'	
ACID VOLUME	300G. 6-1/2% HF	500G. 6-1/2% MCA	500G. 7-1/2%	300G. HF	
FRACTURE TREATMENT (Fluids/Prop Amounts)	None	2000# 20/40 7500 Gallons	CIBP 2710 GHP 2826'		

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR  
Oil Allowable (165:10-13-3)

First Sales Date

## INITIAL TEST DATA

INITIAL TEST DATE	2.7.2017	3.1.2017	3.3.2017	2.20.2018
OIL-BBL/DAY	0	0	5	4
OIL-GRAVITY (API)			44	44
GAS-MCF/DAY			TSTM	TSTM
GAS-OIL RATIO CU FT/BBL				
WATER-BBL/DAY	200 Swabbing	400	0	75
PUMPING OR FLOWING		Pumping	Pumping	Pumping
INITIAL SHUT-IN PRESSURE				
CHOKE SIZE				
FLOW TUBING PRESSURE				

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature: Allan L. Baugh

NAME (PRINT OR TYPE)

JAN. 7, 2020

DATE

PHONE NUMBER

12589 S. 486th WEST AVE

DRUMRIGHT OK

74030

ADDRESS

CITY

STATE

ZIP

ritabaugh@yahoo.com

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Hogshooter Lime	1,360'
Layton Sand	1,462'
Oswego Lime	2,176'
Barthesville Sand	2,647'
Tucker Sand	2,844'
Viola Lime	2,908'
Wilcox Sand	2,930'
Arbuckle Dolomite	3,091'
TD	3,140'

LEASE NAME

Mobel Weiss

WELL NO.

12A

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED DISAPPROVED

2) Reject Codes

Were open hole logs run?

☒ yes ☐ no

Date Last log was run

2/9/2017

Was CO<sub>2</sub> encountered?

☐ yes ☒ no at what depths?

Was H<sub>2</sub>S encountered?

☐ yes ☒ no at what depths?

Were unusual drilling circumstances encountered?

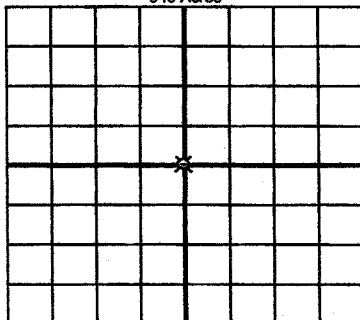
☐ yes ☒ no

If yes, briefly explain below

Other remarks:

OCC - Operator squeezed off Osage/Layton perforations from 927' to 937' it was the 1st zone tested by date tested.

640 Acres

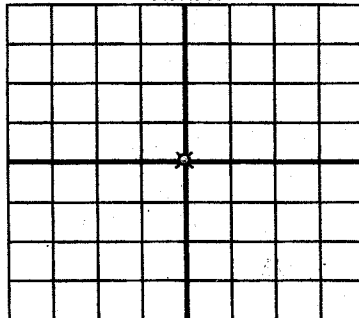


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	FSL
1/4	1/4	1/4	FWL
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	FSL
1/4	1/4	1/4	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	FSL
1/4	1/4	1/4	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	FSL
1/4	1/4	1/4	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	