

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35087219470001

Completion Report

Spud Date: February 09, 2013

OTC Prod. Unit No.: 087-210227-0-0000

Drilling Finished Date: March 21, 2013

Amended

1st Prod Date: April 24, 2013

Amend Reason: RECOMPLETION

Completion Date: August 22, 2013

Recomplete Date: June 19, 2021

Drill Type: DIRECTIONAL HOLE

Min Gas Allowable: Yes

Well Name: RANCH 2-8

Purchaser/Measurer: ONEOK

Location: MCCLAIN 8 5N 4W
SW SE NW SW
1520 FSL 917 FWL of 1/4 SEC
Latitude: 34.917436 Longitude: -97.649616
Derrick Elevation: 1107 Ground Elevation: 1086

First Sales Date: 6/27/21

Operator: BRG PETROLEUM LLC 21665

7134 S YALE AVE STE 600
TULSA, OK 74136-6353

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36		606		280	SURFACE
PRODUCTION	5 1/2	20	P=110	13150		420	11206

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13184

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
12600	CIBP @ 12600' W/ 20' CMT
11540	SQZ HOLES PUMPED W/ 250 S

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 08, 2021	HUNTON	8	42	75	9375	35	FLOWING	340	64/64	90

Completion and Test Data by Producing Formation

Formation Name: HUNTON

Code: 269HNTN

Class: OIL

Spacing Orders

Order No	Unit Size
70445	160
77820	160 - NPT

Perforated Intervals

From	To
11432	11444

Acid Volumes

NEFE 2,500 GALLONS

Fracture Treatments

93,000 GALLONS FLUID
43,770 POUNDS PROPPANT

Formation	Top
GIBSON SD	9364
LOWER HART SD	9705
OSBORN SD	9985
SPRINGER SH	10429
CANEY SH	10968
WOODFORD SH	11228
HUNTON LM	11432

Were open hole logs run? Yes

Date last log run: March 22, 2013

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Bottom Holes

Sec: 8 TWP: 5N RGE: 4W County: MCCLAIN

SE NW SE SW

720 FSL 1911 FWL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 13184 True Vertical Depth: 13115 End Pt. Location From Release, Unit or Property Line: 720

FOR COMMISSION USE ONLY

Status: Accepted

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