

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35093252590000

Completion Report

Spud Date: September 28, 2021

OTC Prod. Unit No.: 093-227475-0-0000

Drilling Finished Date: October 27, 2021

1st Prod Date:

Completion Date: December 15, 2021

Drill Type: HORIZONTAL HOLE

Well Name: KOEHN FARMS 1-18MH

Purchaser/Measurer: ENERGY TRANSFER
CRUDE MARKETING

First Sales Date:

Location: MAJOR 18 22N 10W
NE NW NW NE
245 FNL 2055 FEL of 1/4 SEC
Latitude: 36.390257 Longitude: -98.308507
Derrick Elevation: 0 Ground Elevation: 1363

Operator: CRAWLEY PETROLEUM CORPORATION 7980

105 N HUDSON AVE STE 800
OKLAHOMA CITY, OK 73102-4803

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	724199		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		9.625	36#	J55	510		195	SURFACE
PRODUCTION		7	29#	HCP	7380		280	3820

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P110	4615	0	0	7224	11,839

Total Depth: 11839

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
6848	ASIX	There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 10, 2022	MISSISSIPPI LIME					1621	FLOWING			140

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPI LIME		Code: 351MSSLM	Class: DRY
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
179808	640	There are no Perf. Intervals records to display.	
Acid Volumes		Fracture Treatments	
113,652 GALLONS 15% HCL		4,931,724 GALLONS SW 4,500,342 GALLONS GEL WATER 8,402,760 POUNDS PROPPANT.	

Formation	Top
MISSISSIPPI LIME	7370

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING AT 7380' TO TOTAL DEPTH (TERMINUS) AT 11,839'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes
Sec: 18 TWP: 22N RGE: 10W County: MAJOR SE SW SE SE 165 FSL 1002 FEL of 1/4 SEC Depth of Deviation: 6257 Radius of Turn: 1123 Direction: 181 Total Length: 4459 Measured Total Depth: 11839 True Vertical Depth: 7159 End Pt. Location From Release, Unit or Property Line: 165

FOR COMMISSION USE ONLY	
Status: Accepted	1147532