

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35045238420000

Completion Report

Spud Date: October 20, 2021

OTC Prod. Unit No.: 045-227520-0-0000

Drilling Finished Date: November 14, 2021

1st Prod Date: December 18, 2021

Completion Date: December 12, 2021

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SALLY JAREE 32/5 BO 1H

Purchaser/Measurer: MEWBOURNE MARKETING INC.

Location: ELLIS 32 18N 24W
 NE NW NW NE
 20 FNL 2125 FEL of 1/4 SEC
 Latitude: 35.998688 Longitude: -99.780747
 Derrick Elevation: 2352 Ground Elevation: 2323

First Sales Date: 12/18/2021

Operator: MEWBOURNE OIL COMPANY 6722

3620 OLD BULLARD RD
 TYLER, TX 75701-8644

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
723479

Increased Density
Order No
716231

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1980		640	SURFACE
PRODUCTION	7	29	P-110	10153		1055	5361

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	HCP-110	10702	0	900	9673	20375

Total Depth: 20375

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 19, 2021	CHEROKEE	306	46	782	2556	1906	FLOWING	5854	18/64	2200

Completion and Test Data by Producing Formation

Formation Name: CHEROKEE

Code: 404CHRK

Class: OIL

Spacing Orders

Order No	Unit Size
604003	640
577799	640
723480	MULTIUNIT

Perforated Intervals

From	To
10620	20359

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

FRAC W/ 15,660,582 GALLONS SLICKWATER
CARRYING 8,438,102 POUNDS 100 MESH SAND
& 5,982,004 POUNDS 40/70 SAND

Formation	Top
CHEROKEE	10330

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 5 TWP: 17N RGE: 24W County: ELLIS

NW SE SW SE

331 FSL 1706 FEL of 1/4 SEC

Depth of Deviation: 9721 Radius of Turn: 572 Direction: 178 Total Length: 9757

Measured Total Depth: 20377 True Vertical Depth: 10572 End Pt. Location From Release, Unit or Property Line: 331

FOR COMMISSION USE ONLY

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Status: Accepted