

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35045238410000

Completion Report

Spud Date: September 09, 2021

OTC Prod. Unit No.: 045-227519-0-0000

Drilling Finished Date: October 19, 2021

1st Prod Date: December 18, 2021

Completion Date: December 11, 2021

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: JOE DON 29/20 OB 1H

Purchaser/Measurer: MEWBOURNE MARKETING INC.

Location: ELLIS 29 18N 24W
SE SW SW SE
20 FSL 2125 FEL of 1/4 SEC
Latitude: 35.998798 Longitude: -99.780748
Derrick Elevation: 2349 Ground Elevation: 2323

First Sales Date: 12/18/2021

Operator: MEWBOURNE OIL COMPANY 6722

3620 OLD BULLARD RD
TYLER, TX 75701-8644

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
723018	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1994		630	SURFACE
PRODUCTION	7	29	P-110	10172		775	950

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	HCP-110	10379	0	885	9585	19964

Total Depth: 19964

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 19, 2021	CHEROKEE	374	46	712	1904	1819	FLOWING	4597		2300

Completion and Test Data by Producing Formation

Formation Name: CHEROKEE

Code: 404CHRK

Class: OIL

Spacing Orders

Order No	Unit Size
593696	640
585689	640
723019	MULTIUNIT

Perforated Intervals

From	To
10597	19908

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

FRAC W/ 15,901,662 GALLONS SLICKWATER
CARRYING 8,018,448 POUNDS 100 MESH SAND
& 6,991,846 POUNDS 40/70 SAND

Formation	Top
CHEROKEE	10100

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - OPERATOR SET DV TOOL AT 7108' (SEE 1002C)

Lateral Holes

Sec: 20 TWP: 18N RGE: 24W County: ELLIS

NE SE NW NE

669 FNL 1413 FEL of 1/4 SEC

Depth of Deviation: 9644 Radius of Turn: 953 Direction: 5 Total Length: 9367

Measured Total Depth: 19964 True Vertical Depth: 10179 End Pt. Location From Release, Unit or Property Line: 669

FOR COMMISSION USE ONLY

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Status: Accepted