

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35087211080002

**Completion Report**

Spud Date: September 24, 1984

OTC Prod. Unit No.:

Drilling Finished Date: October 20, 1984

**Amended**

1st Prod Date: November 17, 1984

Amend Reason: UNITIZED, CHANGE LEASE NAME AND WELL NUMBER; HART  
SQUEEZED OFF

Completion Date: November 27, 1984

Recomplete Date: May 02, 2022

**Drill Type: STRAIGHT HOLE**

Well Name: WEST GOLDSBY OSBORN UNIT (JAMESON 2-27) T-1-1 WIW

Purchaser/Measurer:

Location: MCCLAIN 27 8N 3W  
E2 NW SW SW  
990 FSL 450 FWL of 1/4 SEC  
Latitude: 35.133684 Longitude: -97.51087  
Derrick Elevation: 1293 Ground Elevation: 1277

First Sales Date:

Operator: TWISTED OAK OPERATING LLC 22261

700 NW 5TH ST  
OKLAHOMA CITY, OK 73102-1604

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	K-55	1469	1500	650	SURFACE
PRODUCTION	5 1/2	17	K-55	9420	2750	940	8350

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 9426**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation									
Formation Name: OSBORN				Code: 404OSBR			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
720130		UNIT		9238			9266		
				9280			9284		
				9288			9294		
Acid Volumes				Fracture Treatments					
YES				YES					

Formation	Top
CHECKERBOARD	7314
DEESE	7514
GIBSON	8456
HART	8704
HART	8744
HART	8884
HART	9056
OSBORN	9194
OSBORN	9236

Were open hole logs run? Yes  
Date last log run: October 18, 1984  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
ORIGINAL WELL NAME JAMESON 2-27. PRODUCTION UNIT NUMBER 087-86084. EFFECTIVE DATE OF UNITIZATION FEBRUARY 1, 2022. PREVIOUS HART FORMATION PERFORATIONS SQUEEZED AS PER ATTACHED 1002C.

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1148158</div>

API NO. 35-087-21108  
OTC PROD. TBD  
UNIT NO.

Oil and Gas Conservation Division  
P.O. Box 52000  
Oklahoma City, OK 73152-2000  
405-521-2331  
OCCCentralProcessing@OCC.OK.GOV



OKLAHOMA  
Corporation  
Commission

RECEIVED

MAY 13 2022

Rev. 2021

ORIGINAL  
AMENDED (Reason) Utilized, change lease name and well #: Hart squeeze off

Rule 165:10-3-25

COMPLETION REPORT

OKLAHOMA CORPORATION  
COMMISSION

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY McClain SEC 27 TWP 36N RGE 3W

LEASE NAME West Goldsby Osborn Unit

WELL NO. T-1-1 WW

SPUD DATE 09/24/1984

DRLG FINISHED DATE 10/20/1984

DATE OF WELL COMPLETION 11/27/1984

1st PROD DATE 11/17/1984

RECOMP DATE 05/02/2022

ELEVATION 1293' Ground 1277'

Latitude 35° 8'3.28"N

Longitude 97°30'37.73"W

OPERATOR NAME Twisted Oak Operating, LLC

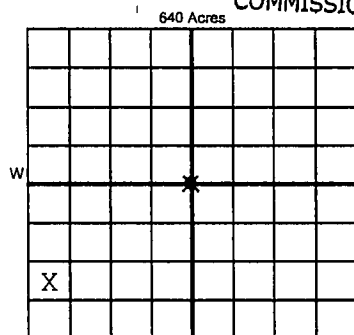
OTC / OCC OPERATOR NO. 22261

ADDRESS 700 NW 5th Street

CITY Oklahoma City

STATE OK

ZIP 73102



LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
☐ COMMINGLED  
LOCATION EXCEPTION ORDER NO.  
MULTIUNIT ORDER NO.  
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24#	K-55	1469	1500	650	Surface
INTERMEDIATE							
PRODUCTION	5 1/2	17#	K-55	9420	2750	940	8350'
LINER							

PACKER @ BRAND & TYPE

PLUG @

TYPE

PLUG @

TYPE

TOTAL

PACKER @ BRAND & TYPE

PLUG @

TYPE

PLUG @

TYPE

DEPTH

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Osborne (5th Deese)					
SPACING & SPACING ORDER NUMBER	Unit Order #720130					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil					
PERFORATED INTERVALS	9238-9266					
	9280-9284					
	9288-9294					
ACID/VOLUME	Yes					
FRACTURE TREATMENT (Fluids/Prop Amounts)	Yes					

Min Gas Allowable (165:10-17-7)

OR

Oil Allowable (165:10-13-3)

Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE						
OIL-BBL/DAY						
OIL-GRAVITY ( API)						
GAS-MCF/DAY						
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY						
PUMPING OR FLOWING						
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature

P.O. Box 35888

ADDRESS

Connie Swan

NAME (PRINT OR TYPE)

Tulsa

CITY

OK

STATE

74153

ZIP

5/13/2022

DATE

(918)621-6533

PHONE NUMBER

csswan@swanderlandok.com

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Checkerboard LS	7314
Deese	7514
Gibson SS	8456
Hart LS	8704
Upper Hart SS	8744
Middle Hart SS	8884
Lower Hart SS	9056
Osborne LS	9194
Osborne SS	9236

LEASE NAME West Goldsby Osborn Unit

WELL NO. T1-1 WIW

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	
_____	
_____	
_____	
_____	

Were open hole logs run?	<input checked="" type="radio"/> yes <input type="radio"/> no
Date Last log was run	<u>10/18/1984</u>
Was CO <sub>2</sub> encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths? _____
Was H <sub>2</sub> S encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no
If yes, briefly explain below	

Other remarks: Original well name Jameson 2-27, Production Unit Number 087-86084.

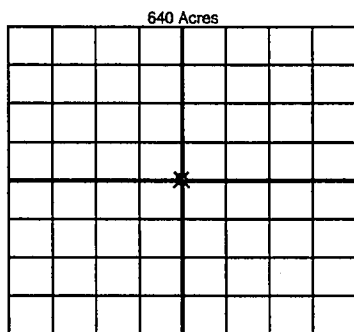
Effective date of unitization 2/1/2022. Previous Hart formation perfs squeezed as per attached 1002C.

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\_\_\_\_\_

\_\_\_\_\_

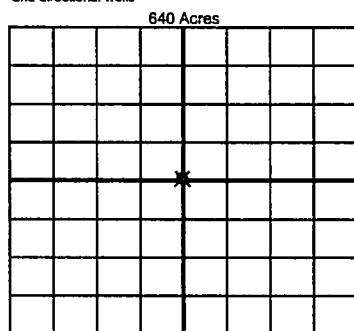
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If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	