

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35039226000000

**Completion Report**

Spud Date: January 15, 2022

OTC Prod. Unit No.: 039-227827-0-0000

Drilling Finished Date: February 06, 2022

1st Prod Date: March 30, 2022

Completion Date: March 24, 2022

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: MUNO 5-13-16 1H

Purchaser/Measurer: ENERGY TRANSFER

Location: CUSTER 5 13N 16W  
 NE NE NW NW  
 250 FNL 1250 FWL of 1/4 SEC  
 Latitude: 35.637814 Longitude: -98.929054  
 Derrick Elevation: 0 Ground Elevation: 1711

First Sales Date: 3/28/22

Operator: KAISER-FRANCIS OIL COMPANY 6390  
 PO BOX 21468

TULSA, OK 74121-1468

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
725460	

Increased Density	
Order No	
731885	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	45.5	L80 HC	1930	900	865	SURFACE
PRODUCTION	7 5/8	29.7	HCP 110	11558	1750	1000	2600

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.3	P 110	6651	4550	820	10183	16834

**Total Depth: 16863**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 30, 2022	CHEROKEE	2129	47	205	96	2115	FLOWING	4800	15	4576

**Completion and Test Data by Producing Formation**

Formation Name: CHEROKEE

Code: 404CHRK

Class: OIL

**Spacing Orders**

Order No	Unit Size
104183	640

**Perforated Intervals**

From	To
12123	16786

**Acid Volumes**

65,490 GALLONS

**Fracture Treatments**

155,620 BARRELS SLICKWATER  
5,500,000 POUNDS SAND

Formation	Top
CHEROKEE	11859
PINK LIME	11474
SKINNER	11117
MARMATON	10041
CLEVELAND	10025
CHECKERBOARD	9919
HOGSHOOTER	9552
COTTAGE GROVE	9202
TONKAWA	8314

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 5 TWP: 13N RGE: 16W County: CUSTER

SW SE SW SW

253 FSL 961 FWL of 1/4 SEC

Depth of Deviation: 11176 Radius of Turn: 573 Direction: 184 Total Length: 4663

Measured Total Depth: 16863 True Vertical Depth: 11822 End Pt. Location From Release, Unit or Property Line: 253

**FOR COMMISSION USE ONLY**

1148139

Status: Accepted