

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35019239130003

**Completion Report**

Spud Date: November 15, 1989

OTC Prod. Unit No.: 019-088797-0-0000

Drilling Finished Date: December 04, 1989

1st Prod Date: January 20, 1990

**Amended**

Completion Date: January 25, 1990

Amend Reason: RECOMPLETION : REMOVE LINER, SQUEEZED CASING LEAK,  
SQUEEZED OFF WILLIE SAND. PUT BACK ON COMMINGLED PRODUCTION

Recomplete Date: December 22, 2021

**Drill Type: STRAIGHT HOLE**

Well Name: A S MOORE 5

Purchaser/Measurer:

Location: CARTER 31 1S 3W  
C SW NE SW  
1650 FSL 1650 FWL of 1/4 SEC  
Latitude: 34.423806 Longitude: -97.55647  
Derrick Elevation: 3418 Ground Elevation: 3407

First Sales Date:

Operator: SCOUT ENERGY MANAGEMENT LLC 23138

13800 MONTFORT DRIVE SUITE 100  
DALLAS, TX 75240-4344

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
X	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24		795		500	SURFACE
PRODUCTION	5 1/2	14		5000		605	1070

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 5000**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 11, 2022	ALL ZONES PRODUCING	4				374	PUMPING			

#### Completion and Test Data by Producing Formation

Formation Name: FUSILINA

Code: 404FSLN

Class: OIL

##### Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

##### Perforated Intervals

From	To
3967	3990

##### Acid Volumes

There are no Acid Volume records to display.	
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##### Fracture Treatments

There are no Fracture Treatments records to display.	
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Formation Name: TUSSY

Code: 404TSSY

Class: OIL

##### Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

##### Perforated Intervals

From	To
4118	4474

##### Acid Volumes

There are no Acid Volume records to display.	
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##### Fracture Treatments

There are no Fracture Treatments records to display.	
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Formation Name: CARPENTER

Code: 404CRPR

Class: OIL

##### Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

##### Perforated Intervals

From	To
4680	4690

##### Acid Volumes

There are no Acid Volume records to display.	
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##### Fracture Treatments

There are no Fracture Treatments records to display.	
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Formation	Top
FUSILINA	4436
TUSSY	4677
CARPENTER	4745

Were open hole logs run? Yes

Date last log run: December 03, 1989

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

REMOVED 4" LINER FROM 1749' TO 1884'. SQUEEZED CASING LEAK FROM 1799' TO 1832' W/ 300 SXS CMT. SQUEEZED WILLIE SAND FORMATION. PERF'S FROM 2954' TO 2984' WITH 250 SXS. PRODUCING PERF'S FROM 3967' TO 3990', 4118' TO 4474' & 4680' TO 4690'.

Status: Accepted