Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report

API No.: 35123237800001

OTC Prod. Unit No.:

Amended

Amend Reason: OPEN ADDITIONAL PERFS IN HUNTON & RTP

Drill Type: STRAIGHT HOLE

Well Name: EAST FITTS UNIT 18-2

Location: PONTOTOC 28 2N 7E NW NW SE NE 1380 FNL 1310 FEL of 1/4 SEC Latitude: 34.618111 Longitude: -96.568917 Derrick Elevation: 695 Ground Elevation: 685

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD HOUSTON, TX 77069-2212 Spud Date: May 14, 2012 Drilling Finished Date: May 29, 2012 1st Prod Date: June 06, 2012 Completion Date: June 05, 2012 Recomplete Date: May 21, 2018

Min Gas Allowable: Yes

Purchaser/Measurer:

First Sales Date:

Completion Type		Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.
	Commingled		

				C	asing and Cer	nent					
Type CONDUCTOR SURFACE PRODUCTION		5	Size	Weight Grad		Feet		PSI	SAX	Top of CMT SURFACE SURFACE	
			16 9 5/8 36			4	47		140		
		9			J-55	68	34	225			
		5	1/2	17	J-55	40	73		735	SURFACE	
					Liner						
Type Size Weight			Grade	Length	PSI	SAX	Top Depth		Bottom Depth		
	1			There are	no Liner recor	ds to displ	ay.	1		1	

Total Depth: 4115

Pac	ker	Plug			
Depth Brand & Type		Depth	Plug Type		
There are no Packe	r records to display.	There are no Plug records to display.			

Initial Test Data

Test Date	Date Formation		Formation Oil BBL/Day		Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
May 01, 2020	HUNTON	VIOLA	10	38	2	200	983					
			Cor	npletion and	d Test Data I	by Producing F	ormation					
	Formation N	ame: VIOL/	Ą		Code: 20)2VIOL	С	Class: OIL				
	Spacing	Orders				Perforated I						
Orde	r No	U	Init Size		From To							
793	03		UNIT		3766		39	972				
	Acid Vo	olumes				Fracture Tre	atments		_			
SEE /	AS SUBMITTE	D COPY RE	MARKS		SEE A	S SUBMITTED						
	Formation N	ame: HUNT	ON		Code: 269HNTN Class: OIL							
	Spacing	Orders				Perforated I						
Orde	r No	U	Init Size		Fror	n	٦	Го				
793	03	UNIT			3306		3972					
					330	6	33	308				
	Acid Vo	olumes				Fracture Tre						
	500 GALS	20% NEFE			There are no	Fracture Treatr						
	Formation N	ame: HUNT	'ON - VIOLA		Code:		C	lass: OIL				
Formation Top				ор	v	Vere open hole	logs run? Ye	s				
CROMWELL					2454 Date last log run: May 30, 2012							
HUNTON					3305 Were unusual drilling circumstances encou				untered? No			
VIOLA					3714 E	14 Explanation:						
BROMIDE					3992							

SPOT 20 GALS 20% NEFE ACROSS PERF'D 3306-3328. PMP 480 GALS 20% NEFE.

OCC - UNITIZATION ORDER 79303 EAST FITTS UNIT (BASE OF WAPANUCKA TO BASE OF UPPER SIMPSON FORMATION)

FOR COMMISSION USE ONLY

Status: Accepted

1139433